

United Power Generation & Distribution Company Ltd.
Un-audited Consolidated Financial Statements
as at and for the period ended 30 September 2024

United Power Generation & Distribution Company Ltd.
Consolidated statement of financial position (Un-audited)

In Taka	Note	As at			
		30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Assets					
Property, plant and equipment	5	32,548,890,610	26,261,745,719	33,326,015,621	26,765,226,239
Capital work in progress	6	2,380,125,838	-	2,300,267,337	-
Right of use assets	7	132,711,589	19,289,035	138,387,055	19,907,797
Investment in subsidiaries	8	-	3,703,409,010	-	3,703,409,010
Non-current assets		35,061,728,038	29,984,443,764	35,764,670,013	30,488,543,046
Inventories	9	2,421,950,220	2,045,264,039	5,014,634,149	4,648,966,456
Trade and other receivables	10	17,914,619,705	13,306,108,222	12,375,535,424	7,638,148,438
Receivable from related parties	11	19,531,144,551	19,528,537,352	17,943,876,460	17,941,460,650
Advances, deposits and prepayments	12	675,716,690	636,050,119	1,058,423,640	1,024,188,004
Investment in marketable securities	13	144,214,326	144,214,326	137,859,576	137,859,576
Advance income tax	14	5,411,016	5,411,016	4,342,403	4,342,403
Cash and cash equivalents	15	635,781,609	627,966,782	703,893,563	681,019,342
Current assets		41,328,838,117	36,293,551,856	37,238,565,214	32,075,984,868
Total assets		76,390,566,155	66,277,995,620	73,003,235,227	62,564,527,914
Equity					
Share capital	16	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700
Share premium	17	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000
Revaluation surplus	18	54,594,832	55,154,865	54,764,527	55,324,560
Retained earnings	19	30,571,379,918	28,194,127,993	26,437,586,536	24,731,237,288
Equity attributable to the owners of the Company		38,468,927,449	36,092,235,558	34,335,303,763	32,629,514,548
Non-controlling interests	20	538,037,202	-	482,933,627	-
Total equity		39,006,964,651	36,092,235,558	34,818,237,391	32,629,514,548
Liabilities					
Preference share capital - non-current portion	21	-	-	-	-
Long term loan - non-current portion	22	836,513,568	166,801,011	824,826,281	166,801,011
Security money received	24	2,700,000	2,700,000	15,700,000	15,700,000
Lease liabilities - non-current portion	25	19,953,467	19,953,467	20,249,899	20,249,899
Non-current liabilities		859,167,035	189,454,478	860,776,180	202,750,910
Deferred revenue	26	150,796,970	-	158,733,653	-
Trade and other payables	27	5,792,313,251	4,810,329,697	7,220,950,348	6,682,603,519
Unclaimed dividend	28	73,089,364	73,089,364	73,160,177	73,160,178
Accrued expenses	29	240,400,085	131,716,225	166,029,512	78,431,489
Long term loan - current portion	22	728,137,326	500,134,343	796,403,178	500,134,342
Short term loan	23	3,747,711,428	3,747,711,428	4,035,311,039	4,035,311,039
Preference share capital - current portion	21	1,200,000,000	-	1,200,000,000	-
Lease liabilities - current portion	25	2,033,916	2,033,916	2,295,542	2,295,542
Payable to related parties	30	24,417,926,360	20,561,658,819	23,662,346,109	18,353,728,229
Current tax liabilities	31	172,025,770	169,631,792	8,992,099	6,598,119
Current liabilities		36,524,434,469	29,996,305,584	37,324,221,656	29,732,262,456
Total liabilities		37,383,601,504	30,185,760,062	38,184,997,836	29,935,013,366
Total equity and liabilities		76,390,566,155	66,277,995,620	73,003,235,227	62,564,527,914
Net asset value per share	40	66.36	62.26	59.23	56.29

The annexed notes 1 to 58 form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

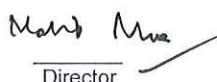
United Power Generation & Distribution Company Ltd.
 Consolidated statement of profit or loss and other comprehensive income (Un-audited)

In Taka	Note	For the 1st Quarter ended			
		July to September 2024		July to September 2023	
		Consolidated	Separate	Consolidated	Separate
Revenue	32	11,475,313,268	9,929,306,088	10,262,725,527	8,924,372,837
Cost of sales	33	(6,912,787,338)	(6,157,848,141)	(7,263,167,221)	(6,692,151,912)
Gross profit		4,562,525,930	3,771,457,947	2,999,558,306	2,232,220,925
General and administrative expenses	34	(14,358,864)	(13,901,385)	(17,691,256)	(17,235,059)
Other income	35	8,771,796	8,771,796	19,598,399	19,598,399
Operating profit		4,556,938,862	3,766,328,358	3,001,465,449	2,234,584,265
Foreign exchange gain/(loss)	36	(108,744,987)	(90,773,086)	(1,069,157,213)	(837,286,637)
Net Finance (cost)/income	37	(96,410,463)	(49,778,112)	(86,010,102)	15,726,894
Profit before tax		4,351,783,413	3,625,777,161	1,846,298,135	1,413,024,523
Income tax expenses	38	(163,056,152)	(163,056,152)	(2,458,527)	(2,458,526)
Profit after income tax		4,188,727,261	3,462,721,010	1,843,839,609	1,410,565,997
Other comprehensive income		-	-	-	-
Total comprehensive income		4,188,727,261	3,462,721,010	1,843,839,609	1,410,565,997
Total comprehensive income attributable to:					
Owners of the Company		4,133,623,687	-	1,810,954,142	-
Non-controlling interests	20	55,103,574	-	32,885,467	-
Total comprehensive income		4,188,727,261	-	1,843,839,609	-
Earnings per share	39	7.13	5.97	3.12	2.43

The annexed notes 1 to 58 form an integral part of these financial statements.


 Company Secretary


 Chief Financial Officer


 Director


 Managing Director


 Chairman

United Power Generation & Distribution Company Ltd.
Consolidated statement of changes in equity (Un-audited)

In Taka	For the 1st Quarter ended on 30 September 2024						
	Attributable to the owners of the Company					Non-controlling interests	Total
	Share capital	Share premium	Retained earnings	Revaluation reserve			
Balance at 1 July 2024	5,796,952,700	2,046,000,000	26,437,586,536	54,764,527	482,933,628	34,818,237,390	
Profit for the year	-	-	4,133,623,687	-	55,103,574	4,188,727,261	
Dividend paid					-	-	
Retained earnings added on Amalgamation			-		-	-	
Depreciation on revalued assets	-	-	169,695	(169,695)	-	-	
Balance at 30 September 2024	5,796,952,700	2,046,000,000	30,571,379,918	54,594,832	538,037,202	39,006,964,651	
Note	16	17	19	18	20		

In Taka	For the 1st Quarter ended on 30 September 2023						
	Attributable to the owners of the Company					Non-controlling interests	Total
	Share capital	Share premium	Retained earnings	Revaluation reserve			
Balance at 1 July 2023	5,796,952,700	2,046,000,000	22,951,409,253	55,443,307	503,021,021	31,352,826,281	
Profit for the period	-	-	1,810,954,142	-	32,885,467	1,843,839,609	
Dividend paid			-		-	-	
Retained Earnings added on Amalgamation			2,582,300	560,033	(3,142,333)		
Depreciation on revalued assets	-	-	169,695	(169,695)	-	-	
Balance at 30 September 2023	5,796,952,700	2,046,000,000	24,765,115,390	55,833,645	532,764,155	33,196,665,890	
Note	16	17	19	18	20		

The annexed notes 1 to 58 form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.
Statement of changes in equity (Un-audited)

In Taka	For the 1st quarter ended 30 September 2024				
	Attributable to the owners of the Company				Total
	Share capital	Share premium	Retained earnings	Revaluation reserve	
Balance at 1 July 2024	5,796,952,700	2,046,000,000	24,731,237,287	55,324,560	32,629,514,547
Profit for the year	-	-	3,462,721,009	-	3,462,721,009
Opening retained earnings of UEL, UAnPL and U	-	-	-	-	-
Adjustment of Amalgamation (See note 1.4)	-	-	-	-	-
Dividend paid	-	-	-	-	-
Depreciation on revalued assets	-	-	169,695	(169,695)	-
Balance at 30 September 2024	5,796,952,700	2,046,000,000	28,194,127,991	55,154,865	36,092,235,558
Note	14	15	17	16	


In Taka	For the 1st quarter ended 30 September 2023				
	Attributable to the owners of the Company				Total
	Share capital	Share premium	Retained earnings	Revaluation reserve	
Balance at 1 July 2023	5,796,952,700	2,046,000,000	26,051,181,553	-	33,894,134,253
Profit for the period	-	-	1,410,565,995	-	1,410,565,995
Added on Amalgamation	-	-	311,090,920	55,833,645	366,924,565
Adjustment of Amalgamation	-	-	(5,314,935,192)	-	(5,314,935,192)
Dividend	-	-	-	-	-
Depreciation on revalued assets	-	-	169,695	-	169,695
Other comprehensive income	-	-	-	-	-
Balance at 30 September 2023	5,796,952,700	2,046,000,000	22,458,072,972	55,833,645	30,356,859,316

The annexed notes 1 to 58 form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

United Power Generation & Distribution Company Ltd.
Consolidated statement of cash flows (Un-audited)

In Taka

For the 1st Quarter ended

	July to September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Cash flows from operating activities				
Cash received from customers*	5,928,292,301	4,261,346,303	8,345,995,172	7,352,431,401
Cash received from other sources	4,887,718	4,887,718	20,285,489	20,285,489
Cash paid to suppliers and others*	(4,507,558,792)	(4,472,794,066)	(5,003,039,506)	(4,270,003,303)
Tax paid	(1,091,090)	(1,091,090)		
Financial charges paid	(261,471,396)	(237,138,642)	(279,359,578)	(208,857,858)
Foreign exchange loss	(93,012,081)	(93,012,081)	(73,444,400)	(73,444,400)
Net cash generated from operating activities	1,070,046,660	(537,801,858)	3,010,437,177	2,820,411,329
Cash flows from investing activities				
Acquisition of property, plant and equipment	(103,650,401)	(24,204,013)	(14,821,194)	(6,677,994)
Cash paid for liabilities against capital machinery	-	-	-	-
Cash received/(paid) for related party loan	(1,138,738,963)	(1,217,327,905)	(314,758,339)	(1,523,685,339)
Investment in subsidiary company	-	-	-	-
Realized Foreign exchange loss	-	-	-	-
Dividend from subsidiary company	-	-	-	-
Net cash generated from/(used in) investing activities	(1,242,389,364)	(1,241,531,918)	(329,579,533)	(1,530,363,333)
Cash flows from financing activities				
Dividend paid	(70,813)	(70,813)	(58,581)	(58,581)
Paid to Capital Market Stabilization Fund	-	-	-	-
Redemption of preference share capital	-	-	-	-
Insurance claim received	-	-	-	-
Lease payment	(558,058)	(558,058)	(518,353)	(518,353)
Cash received/(paid) for related party loan*	480,009,699		(1,658,431,959)	(1,663,331,959)
Inter company loan received/(paid)	-	2,027,509,699		
Security money received/(paid)	(13,000,000)	(13,000,000)		
Short term loan received/(paid)*	(287,599,611)	(287,599,611)	200,000,000	200,000,000
Long term loan paid	(74,550,466)		(1,818,850,904)	-
Net cash generated from/(used in) financing activities	104,230,750	1,726,281,216	(3,277,859,798)	(1,463,908,894)
Net increase in cash and cash equivalents	(68,111,954)	(53,052,560)	(597,002,154)	(173,860,898)
Opening cash and cash equivalents	703,893,563	681,019,342	1,130,572,414	692,461,410
Cash and cash equivalents added at amalgamations	-	-	371,227,104	371,227,104
Cash and cash equivalents as at	635,781,609	627,966,782	904,797,364	889,827,616
Net operating cash flow per share	41	1.85	(0.93)	5.19
			5.19	4.87

The annexed notes 1 to 58 form an integral part of these financial statements.


Company Secretary


Chief Financial Officer


Director


Managing Director


Chairman

1 Reporting entity

1.1 Company profile

United Power Generation & Distribution Company Ltd. (UPGDCL) (hereinafter referred to as "the Company"), a public limited company, was incorporated in Bangladesh on 15 January 2007 under the Companies Act (#18) 1994 under registration no. C-65291(2783)/07 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212. The Company was initially registered as a private limited company, formerly known as Malancha Holdings Ltd. (MHL) and subsequently converted into a public limited company on 22 December 2010. The Company is listed with Dhaka Stock Exchange Limited (DSE) and Chattogram Stock Exchange Limited (CSE). The authorised capital of the Company is Tk. 19,100,000,000 divided into 1,910,000,000 ordinary shares of Tk. 10 each and 350,000,000 preference shares of Tk. 10 each.

The natural gas fired power plants of Dhaka EPZ and Chattogram EPZ consist of Wartsila and Rolls Royce engine generators with 30 years expected useful life, which form the major part of the power generation companies.

DEPZ existing power plant came into commercial operation on 26 December 2008 with a capacity of 41 MW at DEPZ premises. The Company increased its capacity from 41 MW to 86 MW as an expansion project and installed 2 heat recovery boilers to produce 8 ton/h of steam for sale to other customers which came into commercial operation on 17 February 2013. At DEPZ, there are four gas fired engines with a capacity of 8.73 MW each, five gas fired engines with a capacity of 9.34 MW each and two gas fired engines with a capacity of 2 MW each for generation of electricity. In 2021, the company dispose two gas fired MTU engines with a capacity of 2 MW each for generation of electricity. At present total install capacity of DEPZ power plant is 82 MW.

CEPZ existing power plant came into commercial operation on 12 August 2009 with a capacity of 44 MW at CEPZ premises. The Company increased its capacity from 44 MW to 72 MW as an expansion project and installed 3 heat recovery boilers to produce 12 ton/h of steam for sale to other customers which came into commercial operation on 17 February 2013. At CEPZ, there are five gas fired engines with a capacity of 8.73 MW each and three gas fired engines with a capacity of 9.34 MW each.

On 13 November 2018 the Company took 99% of ordinary shares of United Energy Limited (UEL) at face value. On 15 September 2020 the Company took 99% of ordinary shares of United Anwara Power Ltd. (UANPL) and United Jamalpur Power Ltd.(UJPL) at Net Asset Value per share with effect from 1 July 2020. Pursuant to a Scheme of Amalgamation approved by the High Court Division of the Supreme Court of Bangladesh, these three subsidiary companies have been amalgamated with its parent company United Power Generation and Distribution Company Ltd. (UPGDCL) with effect from 1 July 2023 by acquiring remaining 1% ordinary shares. Profile of these subsidiaries were as follows:

United Energy Ltd.

United Energy Ltd. (UEL) the former name of Shajahanullah Power Generation Company Limited (SPGCL) was a Public Limited Company in Bangladesh was incorporated vide registration no.-C-75168/09 on 04 March 2009 under the Companies Act (#18) 1994 having its present corporate office at United House, Madani Avenue, United City, Dhaka 1212. The authorized capital of the company is Tk. 100,000,000 divided into 10,000,000 ordinary shares of Tk. 10 each. The company has developed a power plant of 28 MW capacity in Sylhet in order to produce and supply electricity through BPDB and BREB. The Sylhet power plant came into commercial operational on 21 October 2013. In 2017-18 UEL acquired 53 MW power plant through Amalgamation of United Ashuganj Power Limited (UAPL) in B. Baria Ashuganj in order to produce and supply electricity through BPDB. UEL also holds 92.41% ordinary shares of United Ashuganj Energy Ltd (UAEL), a 195 MW gas fired power generation company established under Public Private Partnership (PPP) located at Ashuganj, Brahmanbaria.

On 22 June 2019, the Contract for Supply of Electricity on Rental Basis between Bangladesh Power Development Board (BPDB) and United Energy Ltd relating to its 53 MW plant expired. Prior to the expiry, on 4 August 2018 the Company filed an application with BPDB for a 5 year extension of the contract. The plant further extended its contract for another five years vide contract No. 10640, executed on 31 March 2022.

Notes to the consolidated financial statements (Un-audited)

United Anwara Power Limited

United Anwara Power Limited incorporated in Bangladesh as private limited company under the companies Act (#18) 1994 vide registration no.-C-130232/2016 on 12 April 2016 having its corporate office at United House, Madani Avenue, United City, Dhaka-1212. The company has developed a power plant of capacity of 300 MW HFO based power plant at Anwara, Chittagong in order to produce and supply electricity under an agreement with Bangladesh Power Development Board (BPDB). The authorised share capital of the Company is Tk. 10,000,000,000 (Taka One thousand crore) only divided into 1,000,000,000 (One hundred crore) only ordinary shares of Tk. 10 (Ten) each.

The power plant consist of Wartsila engine generators, Exhaust Gas Boilers from Al-borg and steam Turbines from GE Triveni with 15 years minimum useful life, which form the major equipment for power generation. The power plant came into commercial operation on 22 June 2019 with capacity of 300 MW (net). This HFO based generating set has its own auxiliaries, exhaust Gas silencers and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation, electrical, station service, DC and high voltage systems. There are seventeen (17) engine generator sets with capacity of 17.06 MW each i.e. total 300 MW capacity (net) including the capacity of Turbines. The plant is a 300 MW IPP HFO fired power plant, located at Anwara, Chattogram for a period of 15 years which came into Commercial Operation on 22 June 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

United Jamalpur Power Limited

United Jamalpur Power Ltd. (UJPL) was a private limited company, that was incorporated in Bangladesh on 02 August 2017 under the Companies Act (#18) 1994 under registration no. C-139126/2017 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh. The authorized share capital of the Company is Tk. 2,500,000,000 (Two Hundred Fifty crore) only divided into 250,000,000 (Twenty Five Crore) ordinary shares of Tk. 10 (Tk. ten) each.

The power plant consists of Wartsila engine generators with 20 years expected useful life, which form the major part of the power generation. The power plant came into commercial operation on 21 February 2019 with capacity of 115 MW. This HFO-based generating sets consists of auxiliaries, exhaust silencer and electrical, mechanical & civil construction and erection. The power plant has Fourteen (14) integrated systems named fuel, lubrication oil, compressed air, cooling, charge air, exhaust, water treatment, fire protection, emission control, automation, electrical, station service, DC and high voltage systems. The company installed 12 Nos Wartsila engine @ 9.78MW each, 12 Nos Heat Recovery Steam Generators and 1 Steam Turbine of Capacity 6.5 MW. UJPL is a 115 MW IPP HFO fired power plant, located at Jamalpur for a period of 15 years which came into commercial operation on 21 February 2019. The principal activity of the company is to generate electricity to sell such generated electricity to Bangladesh Power Development board (BPDB) under a Power Purchase Agreement (PPA).

1.2 Nature of the business

The principal activity of DEPZ power plant and CEPZ power plant is to generate electricity by gas fired power plants, at Dhaka Export Processing Zone (DEPZ) with 82 MW capacity and Chattogram Export Processing Zone (CEPZ) with 72 MW capacity and to sell electricity to the export processing industries located inside DEPZ and CEPZ with the provision of selling surplus power outside the Export Processing Zones (EPZs) after fulfilling their requirement. The Company is also supplying electricity to Dhaka PBS-1 of Bangladesh Rural Electrification Board (BREB), Bangladesh Power Development Board (BPDB), Karnaphuli Export Processing Zone (KEPZ) and other private sector companies.

The principal activity of Sylhet 28 MW power plant, Jamalpur 115 MW power plant and Anwara 300MW plant is to generate electricity, to sell such generated electricity to Bangladesh Power Development Board (BPDB) and has been supplying electricity to the national grid of Bangladesh through selling the same to BPDB under Power Purchase Agreement (PPA) between the Company and BPDB.

Notes to the consolidated financial statements (Un-audited)

1.3 Investment in subsidiaries

Consolidated financial statements of the Group as at and for the period ended 30 September 2024 comprise the financial statements of the Company and those of its subsidiaries (together referred to as "the Group").

Subsidiaries

Subsidiaries are the entities controlled by the Company. The Company controls an entity when it has power over the entity and is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiary companies are included in the consolidated financial statements from the date on which control commences until the date on which control ceases. The following are the subsidiaries controlled by the Company:

United Ashuganj Energy Ltd

Being UEL amalgamated with UPGDCL, United Ashuganj Energy Ltd. (UAEL) become a direct subsidiary of UPGDCL. UAEL was incorporated in Bangladesh as a private company limited by shares under the Companies Act (Act XVIII) 1994 on 30 January 2013. The authorised share capital of UAEL is BDT 7,000,000,000 only divided into 500,000,000 ordinary shares of BDT 10 each and 200,000,000 redeemable preference shares of BDT 10 each.

The principal activity of UAEL is power generation and sale of such power to Bangladesh Power Development Board (BPDB). UAEL is a gas fired power plant with a capacity of 195 MW (net) located at Ashuganj, Brahmanbaria which started its commercial operation on 8 May 2015.

Leviathan Global BD Ltd.

Leviathan Global BD Ltd. (LGBDL), a private limited company, was incorporated in Bangladesh on 23 May 2018 under the Companies Act (#18) 1994 under registration no. C-145026/2018 with its corporate office at United House, Madani Avenue, United City, Dhaka-1212, Bangladesh.

Leviathan Global BD Ltd. is constructing a 40/50 MW IPP gas-fired power plant having a contract period of 30 years (extendable for further 30 years), built under joint venture with Leviathan Global Corporation, USA and United Power Generation & Distribution Company Ltd (UPGDCL) respectively.

On 22 June 2019, the Board of Directors of the Company resolved to acquire 75% shares (300,000 shares at face value of Tk. 10 each) of Leviathan Global BD Ltd. (LGBDL) from United Enterprises & Co. Ltd. (UECL). A share transfer agreement was also signed on the same date stating the acquisition to be effective from 1 July 2019. LGBDL is a 40/50 MW IPP gas fired power plant built under joint venture between Leviathan Global Corporation, USA and UECL. The plant is located at KEPZ in Chattogram and will be operated under an agreement with BEPZA with a contract period of 30 years (extendable for a further 30 years) which is under construction.

Although LGBDL has procured most of the required equipment for starting the power plant but due to the dispute regarding gas tariff structure with its gas supplier Karnaphuli Gas Distribution Company Limited and resultant unavailability of gas, the commercial production has not yet started.

Details of holding structure in subsidiaries are described in Note 59A and note 8.

Plant details of the Group are as follows:

Name of entity	Location	Plant capacity (MW)	Fuel Component	Commercial Operation Date (COD)	End of Contract year
United Power Generation & Distribution Company Ltd.	DEPZ	35	Gas	26 December 2008	2038
		47	Gas	17 February 2023	2028
	CEPZ	44	Gas	12 August 2009	2039
		28	Gas	13 February 2023	2028
	Ashuganj	53	Gas	22 June 2011	2027
	Sylhet	28	Gas	21 October 2013	2043
	Anwara	300	HFO	22-Jun-19	2034
Jamalpur	115	HFO	21-Feb-19	2034	
United Ashuganj Energy Ltd	Ashuganj	195	Gas	8 May 2015	2030
Leviathan Global BD Ltd.	KEPZ	40/50	Gas	-	2048

1.4 Amalgamation/Merger

On 5th June 2023, the Honourable High Court Division of the Supreme Court of Bangladesh issued an order giving effect to a Scheme of Amalgamation under Company Matter No. 275 of 2022. The High Court ordered that under the amalgamation scheme, the entire undertaking of United Energy Ltd, United Anwara Power Ltd and United Jamalpur Power Ltd. (the transferor companies) as going concerns will be transferred to and vested in the United Power Generation and Distribution Company (the transferee company).

The High Court Order also includes the following:

It is ordered that that the Scheme of Amalgamation as approved by the respective EGMs of the Transferee Company and the Transferor Companies is sanctioned by this Court. Hence, it is ordered that:

- (1). The Transferor Company and the Transferee Companies be amalgamated in terms of the Scheme of Amalgamation. The Scheme of Amalgamation shall form part of this Judgment and Order.
- (2). The whole undertaking, properties and liabilities of the Transferor Company be vested in and transferred to the Transferee Company subject to compliance with the terms and conditions of the Scheme of Amalgamation.
- (3) All shares, debenture, policies, license, and other like interest in the Transferor Companies be transferred to and vested in, appropriated and allotted to the Transferee Company in terms of the Scheme of Amalgamation.
- (4) All mortgages, charges, undertakings, assurances, obligations, liabilities, if any, of the said Transferor Companies shall be transferred to and vested in, be taken by and be enforceable by or against the Transferee Company in the same manner and to the same extent as if all of these acts, deeds and things have been done by the Transferee Company.
- (5) Since, by virtue of this Judgment and Order, all the assets and liabilities of the Transferor Companies have been transferred to and vested in the Transferee Company, so all liabilities of the Transferor Companies (if any) shall become the liabilities of the Transferee Company and if the properties of the Transferor Companies are encumbered, in any manner, the same shall continue and the properties of the Transferor Company shall be transferred to and be vested in the Transferee Company subject to the same encumbrance and charges, if any.
- (6) Upon amalgamation, the experiences and qualifications of the Transferor Companies shall be treated as the experiences and qualifications of the amalgamated entity.
- (7) Upon amalgamation, the accounts of the companies be finalized and circulated amongst the members of the Transferor Companies and the Transferee Company.
- (8) It is further directed that all regulatory bodies and Government Authorities including but not limited to, Registrar of Joint Stock Companies and Firms, the National Board of Revenue, the Bangladesh Securities and Exchange Commission, the Bangladesh Power Development Board, the Bangladesh Export Processing Zones Authority, relevant Sub-Registrars as well as lending institutions, including banks, non-banking financial institutions and leasing companies shall give effect to this Scheme of Amalgamation without any further act, petition or order whatsoever. Registrations, Certificates, Agreements and/or Deeds including Property Deeds shall be deemed to have been transferred from the Transferor Companies to the Transferee Company from the Effective Date.
- (9) This Judgment and Order shall not affect personal guarantee or similar other obligations, if any, of the directors, shareholders and third-party guarantors of the Transferor Companies.
- (10) The Transferee Company shall cause certified copy of this Judgment, and Order to be delivered to the Registrar of Joint Stock Companies and Firms, Dhaka for registration within 14 days as required by sub-Section (3) of Section 229 of the Companies Act 1994, from the date of receiving certified copy. of this Judgment and Order.

Notes to the consolidated financial statements (Un-audited)

(11) The entire costs in respect of the Scheme of the Amalgamation shall be born by the Company.

Although initially the Appointed Date (i.e. the date based on which the financial position is reflected) has been set on 1 July 2022 but subsequently upon submission by the Company the court has changed this to 1 July 2023. Accordingly, the audited financial statements of transferor companies as on 30 June 2023 have been used to account for the assets and liabilities of transferor companies in the books of the transferee company. Any difference between the consideration paid and interest acquired is recognized directly in equity.

As a result of the amalgamation, United Energy Ltd. (UEL), United Anwara Power Ltd (UANPL) and United Jamalpur Power Ltd. (UJPL) will not continue as a separate entity, rather the entire undertaking will be transferred to the amalgamated entity at its continuing value. The consideration to be paid to the minority shareholders of these entities have already been fixed based on the net asset value per share as per audited financial statements of the transferor Companies as at 30 June 2023.

Given that the amalgamation is completed under a Scheme approved by the Court and pursuant to the Court Order the Appointed Date has been fixed as 1 July 2023 to give effect of this amalgamation, despite the feature of common control, prior year's comparatives are not restated.

2 Basis of accounting

2.1 Statement of compliance

The un-audited consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs), Companies Act 1994, the Securities and Exchange Rules 2020 and other applicable laws and regulations.

Details of the Group's accounting policies are included in Note 58.

2.2 Date of authorisation

The un-audited consolidated financial statements were authorized for issue by the Board of Directors on 13 November 2024.

2.3 Reporting period

The current financial period of the Group covers three months from 1 July 2024 to 30 September 2024 and consistently followed.

3 Functional and presentation currency

These un-audited consolidated financial statements have been presented in Bangladeshi Taka (Taka/Tk/BDT), which is both the functional and presentation currency of the Company. All financial information presented in Taka have been rounded off to the nearest integer, unless otherwise indicated.

4 Use of estimates and judgments

In preparing these consolidated financial statements, management has made judgments, estimates and assumptions that affect the application of Group's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may vary from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the year in which the estimates are revised and in any future periods affected.

4.1 Assumptions and estimation uncertainties

Information about assumptions and estimation uncertainties at 30 September that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities in the next financial year is included in the following notes:

Note 1.4	Amalgamation
Note 5 and 58B	Property, plant and equipment
Note 9 and 58C	Inventories
Note 10 and 58D	Trade and other receivables
Note 31 and 58J	Current tax liabilities
Note 47, 49, and 58H	Contingent assets and Contingent liabilities
Note 10 and 25	Related party receivables and payables

When measuring the fair value of an asset or a liability, the Group uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2: inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities, either directly (i.e. as prices) or indirectly (i.e. derived from prices)

Level 3: inputs for the assets or liabilities that are not based on observable market data

The Group, on regular basis, reviews the inputs and valuation judgements used in measurement of fair value and recognises transfers between level of the fair value hierarchy at the end of the reporting period during which the changes have occurred.

Prospective change in accounting estimate

Various units of the Group operates its power plant under a 15 years Power Purchase Agreement (PPA) with BPDB starting from its Commercial Operation Date (COD). Previously there was an expectation that the duration of PPA could be extended and hence depreciation on plant and machineries have been charged @ 5% per annum considering estimated useful life of 20 years.

However, considering the current Government policy, overall energy situation, gas/fuel supply and other variables management has decided to change its estimated useful life and adopted a depreciation policy which will be calculated on the basis of useful life up to the expiry of PPA. This change has been applied prospectively from the current reporting period and depreciation at revised rate has been calculated from the current period.

5 Property, plant and equipment

See accounting policy in Note 58B

Reconciliation of carrying amount

	Plant and machinery	Gas line	Building and civil construction	Land and development	Office equipment	Furniture and fixture	Motor vehicle	Total
In Taka								
Cost								
Balance at 1 July 2024	50,980,723,577	534,501,452	2,712,528,425	321,929,079	35,156,473	16,851,956	211,633,898	54,813,324,859
Additions	18,464,772	-	-	-	311,562	-	5,427,679	24,204,013
Balance at 30 September 2024	50,999,188,349	534,501,452	2,712,528,425	321,929,079	35,468,035	16,851,956	217,061,577	54,837,528,872
Balance at 1 July 2023	50,689,951,106	531,802,865	2,712,499,400	321,929,079	33,782,661	16,811,155	204,249,898	54,511,026,163
Additions	290,772,471	2,698,587	29,025	-	1,373,812	40,800	7,384,000	302,298,695
Disposals/transfers	-	-	-	-	-	-	-	-
Balance at 30 June 2024	50,980,723,577	534,501,452	2,712,528,425	321,929,079	35,156,473	16,851,955	211,633,898	54,813,324,858
Accumulated depreciation								
Balance at 1 July 2024	16,898,759,024	168,654,107	764,900,668	155,177,990	21,038,050	11,837,030	103,564,575	21,487,309,237
Depreciation for the year	744,927,904	2,528,013	45,493,792	2,346,920	578,233	347,234	5,106,930	801,329,025
Balance at 30 September 2024	17,643,686,928	171,182,120	810,394,459	157,524,910	21,616,283	12,184,264	108,671,504	22,288,638,262
Balance at 1 July 2023	16,898,759,024	168,654,107	764,900,668	155,177,990	21,038,050	11,837,030	103,564,575	18,123,931,443
Depreciation for the year	3,124,952,541	10,112,053	194,780,298	9,387,678	2,269,936	1,408,834	20,466,455	3,363,377,794
Balance at 30 June 2024	20,023,711,565	178,766,160	959,680,965	164,565,668	23,307,986	13,245,864	124,031,030	21,487,309,237
Carrying amounts								
Balance at 30 September 2024	33,355,501,421	363,319,332	1,902,133,965	164,404,169	13,851,752	4,667,691	108,390,073	32,548,890,610
Balance at 30 June 2024	30,957,012,012	355,735,292	1,752,847,459	157,363,410	11,848,487	3,606,091	87,602,868	33,326,015,621
Allocation of depreciation								
						Note	July to September 2024	July to September 2023
In Taka								
Cost of sales						33	795,594,700	586,313,717
General and administrative expenses						34	5,734,325	4,737,271
							801,329,025	591,050,988

Property, plant and equipment

Reconciliation of carrying amount

In Taka	Plant and machinery	Gas line	Building and civil construction	Land and development	Office equipment	Furniture and fixture	Motor vehicle	Total
Cost								
Balance at 1 July 2024	38,783,476,077	534,501,452	2,098,549,640	181,113,905	28,634,349	12,800,321	200,991,899	41,840,067,643
Additions	18,464,772	-	-	-	311,562	-	5,427,679	24,204,013
Disposals/transfers	-	-	-	-	-	-	-	-
Balance at 30 September 2024	38,801,940,849	534,501,452	2,098,549,640	181,113,905	28,945,911	12,800,321	206,419,578	41,864,271,656
Balance at 1 July 2023	10,801,626,632	402,373,455	-	-	14,697,748	3,181,349	70,687,690	11,292,566,874
Opening balance added on amalgamation	27,691,076,974	129,429,410	2,098,520,615	181,113,905	13,074,971	9,578,172	126,612,209	30,249,406,256
Additions	290,772,471	2,698,587	29,025	-	861,630	40,800	3,692,000	298,094,513
Disposals/transfers	-	-	-	-	-	-	-	-
Balance at 30 June 2024	38,783,476,077	534,501,452	2,098,549,640	181,113,905	28,634,349	12,800,321	200,991,899	41,840,067,643
Accumulated depreciation								
Balance at 1 July 2024	14,014,089,762	178,766,159	658,238,715	78,511,951	18,316,802	9,627,018	117,290,997	15,074,841,404
Depreciation for the period	487,110,167	2,528,013	32,471,436	-	487,957	246,080	4,840,880	527,684,533
Adjustment for disposal/transfers	-	-	-	-	-	-	-	-
Balance at 30 September 2024	14,501,199,929	181,294,172	690,710,151	78,511,951	18,804,759	9,873,098	122,131,877	15,602,525,937
Balance at 1 July 2023	3,757,809,860	80,497,515	-	-	12,206,185	2,617,761	44,949,561	3,898,080,882
Opening balance added on amalgamation	8,162,598,311	88,156,591	515,547,840	78,511,951	4,197,996	6,005,586	52,939,180	8,907,957,455
Depreciation for the period	2,093,681,591	10,112,053	142,690,875	-	1,912,621	1,003,670	19,402,256	2,268,803,067
Adjustment for disposals/transfers	-	-	-	-	-	-	-	-
Balance at 30 June 2024	14,014,089,762	178,766,159	658,238,715	78,511,951	18,316,802	9,627,018	117,290,997	15,074,841,404
Carrying amounts								
Balance at 30 September 2024	24,300,740,920	353,207,280	1,407,839,489	102,601,954	10,141,152	2,927,223	84,287,701	26,261,745,719
Balance at 30 June 2024	24,769,386,315	355,735,293	1,440,310,925	102,601,954	10,317,546	3,173,304	83,700,901	26,765,226,239
Allocation of depreciation								
<i>In Taka</i>						Note	#REF!	#REF!
Cost of sales							#REF!	#REF!
General and administrative expenses							#REF!	#REF!
							#REF!	#REF!

6 Capital work in progress

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Capital Machinery	2,288,289,983	-	2,208,431,482	-
Building and civil Construction	84,941,211	-	84,941,211	-
Office Furniture	1,324,462	-	1,324,462	-
Office and Electrical equipment	570,181	-	570,181	-
Gas Line	5,000,000	-	5,000,000	-
	2,380,125,838	-	2,300,267,337	-

The Capital work in progress (CWIP) balance mainly represents ongoing project undertaken by LGBDL. As stated in note 1.3 due to dispute on gas tariff rate gas supply is not yet completed and hence COD is delayed.

7 Right of use assets

See accounting policy in Note 58S

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Land lease rent	7.1	131,952,475	18,529,921	137,374,902	18,895,644
Office rent	7.2	759,114	759,114	1,012,153	1,012,153
Closing balance		132,711,589	19,289,035	138,387,055	19,907,797

7.1 Land lease rent

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Cost				
Balance as at 01 July 2024	245,823,435	26,210,102	245,823,435	26,210,102
Addition	-	-	-	-
Disposals	-	-	-	-
Closing balance	245,823,435	26,210,102	245,823,435	26,210,102
Accumulated depreciation				
Balance as at 01 July 2024	108,448,533	7,314,458	86,758,826	5,851,566
Amortisation for the period	5,422,427	365,723	21,689,707	1,462,892
Adjustment for disposal/transfers	-	-	-	-
	113,870,960	7,680,181	108,448,533	7,314,458
Carrying amount	131,952,475	18,529,921	137,374,902	18,895,644

7.2 Office rent

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Cost				
Balance as at 01 July 2024	4,048,617	4,048,617	4,048,617	4,048,617
Addition	-	-	-	-
Disposals	-	-	-	-
Closing balance	4,048,617	4,048,617	4,048,617	4,048,617
Accumulated depreciation				
Balance as at 01 July 2024	3,036,464	3,036,464	2,024,308	2,024,308
Amortisation for the period	253,039	253,039	1,012,156	1,012,156
Adjustment for disposal/transfers	-	-	-	-
Closing balance	3,289,503	3,289,503	3,036,464	3,036,464
Carrying amount	759,114	759,114	1,012,153	1,012,153

Amortisation on right of use asset (land) has been charged to cost of sales and amortisation on right of use asset (office rent) has been charged to general and administrative expenses.

8 Investment in subsidiaries

See Note 1.3

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Leviathon Global BD Ltd.	-	3,000,000	-	3,000,000
United Ashuganj Energy Ltd.		3,700,409,010		3,700,409,010
	-	3,703,409,010	-	3,703,409,010

As stated in note 1.4, pursuant to the approval of Amalgamation Scheme UEL, UAnPL and UJPL have been amalgamated with UPGDCL.

9 Inventories

See accounting policy in Note 58C

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Spare parts	9.1	2,132,406,267	1,764,487,551	2,140,131,497	1,778,654,466
Lube oil and chemicals	9.2	80,072,673	71,305,207	94,586,917	90,396,257
Heavy fuel oil	9.3	682	683	2,529,194,146	2,529,194,146
Light fuel oil	9.4	999,040	999,040	5,787,063	5,787,063
Materials in transit		208,471,558	208,471,558	244,934,526	244,934,525
		2,421,950,220	2,045,264,039	5,014,634,149	4,648,966,456

9.1 Spare parts

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	2,140,131,497	1,778,654,466	2,115,873,062	1,752,785,662
Purchase during the period	161,907,468	147,485,958	1,043,291,175	1,000,221,834
Transfer during the period	(3,533,661)	(3,533,661)	(159,751,325)	(163,694,551)
Safety materials consumption	(142,298)	(142,298)	(2,348,641)	(2,348,641)
Consumption during the period	(165,956,740)	(157,976,914)	(856,932,774)	(808,309,838)
	2,132,406,267	1,764,487,551	2,140,131,497	1,778,654,466

9.2 Lube oil and chemicals

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	94,586,917	90,396,257	120,101,359	112,494,070
Purchase during the period	77,109,353	63,225,525	387,340,528	372,516,436
Transfer during the period	-	-	(90,189,220)	(90,178,420)
Consumption during the period	(91,623,598)	(82,316,575)	(322,665,750)	(304,435,829)
	80,072,673	71,305,207	94,586,917	90,396,257

9.3 Heavy fuel oil

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	2,529,194,146	2,529,194,146	1,002,830,393	1,002,830,393
Purchase during the period	1,630,971,403	1,630,971,403	14,659,067,212	14,659,067,212
Consumption during the period	(4,160,164,867)	(4,160,164,867)	(13,132,703,459)	(13,132,703,459)
	682	683	2,529,194,146	2,529,194,146

9.4 Light fuel oil

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	5,787,063	5,787,063	5,959,567	5,959,567
Purchase during the period	-	-	-	-
Transfer during the period	-	-	499,806	499,806
Consumption during the period	(4,788,023)	(4,788,023)	(672,311)	(672,311)
	999,040	999,040	5,787,063	5,787,063

10 Trade and other receivables
See accounting policy in Note 58D

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Trade receivables	10	18,121,769,100	13,467,046,266	12,582,684,820	7,799,086,483
Other receivables	10	8,527,314	8,527,314	8,527,314	8,527,314
Provision for impaired receivables		(215,676,709)	(169,465,359)	(215,676,710)	(169,465,359)
		17,914,619,705	13,306,108,222	12,375,535,424	7,638,148,438

10 Trade receivables

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
BREB	155,107,636	155,107,636	118,995,248	118,995,248
BPDB	17,045,289,080	12,390,566,246	11,461,736,978	6,678,138,642
BEPZA	519,233,553	519,233,553	603,903,507	603,903,507
Private customers	402,138,831	402,138,831	398,049,087	398,049,087
	18,121,769,100	13,467,046,266	12,582,684,820	7,799,086,483

Trade Receivables have been stated at their nominal value. Trade Receivables are accrued in the ordinary course of business. Major portion of the receivables from BPDB which is a government entity and the management is continuously corresponding to the paying authority of BPDB to recover the due amount and is confident to recover the amount subsequently.

The Group has adopted a simplified approach as mentioned in IFRS 9 to calculate its impairment allowances on the basis lifetime expected credit loss on trade receivables and believes that all trade receivable mentioned above are collectible. However, due to reasonable uncertainty relating to the recoverability of outstanding receivable over 365 days, the Group as decided to keep provision against such receivable from 30 June 2024.

10 Other receivables

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Wartsila Bangladesh Ltd	4,906,976	4,906,976	4,906,976	4,906,976
Bergen Engine BD (Pvt.) Ltd	2,240,925	2,240,925	2,240,925	2,240,925
ABB Ltd.	936,609	936,609	936,609	936,609
Weber Power Solution Ltd.	109,641	109,641	109,641	109,641
EVP Chittagong Ltd.	333,162	333,162	333,162	333,162
	8,527,314	8,527,314	8,527,314	8,527,314

11 Receivable from related parties
See accounting policy in Note 58D

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
United Ashuganj Energy Ltd.		205,213	-	192,408
United Enterprises & Co. Ltd	370,000,000	370,000,000	-	-
United Mymensingh Power Ltd (UMPL)	19,154,593,712	19,151,781,300	17,937,061,612	17,934,453,394
United Payra Power Ltd.	2,280,597	2,280,597	2,280,597	2,280,597
United Engineering and Power Services Li	3,051,595	3,051,595	3,051,595	3,051,595
United Lube Oil Ltd	377,392	377,392	377,392	377,392
United Hospital Ltd.	556,964	556,964	556,964	556,964
Precision Energy Ltd	284,290	284,290	284,290	284,290
Khulna Power Ltd.	-	-	264,009	264,009
	19,531,144,551	19,528,537,352	17,943,876,460	17,941,460,650

Receivables from UMPL represents excess fund invested by UPGDCL which is interest bearing and payable on demand.

12 Advances, deposits and prepayments

See accounting policy in Note 58D

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Advances	12	86,975,079	82,475,777	97,706,311	96,247,011
Deposits	12	55,556,468	28,507,109	55,556,467	28,507,109
Prepayments	12	533,185,143	525,067,233	905,160,862	899,433,884
		675,716,690	636,050,119	1,058,423,640	1,024,188,004

12 Advances

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Advance against LC charges	4,922,486	4,874,900	10,245,670	10,084,161
Advance against HFO	15,421,198	15,421,198	15,421,197	15,421,198
Advance against expenses	66,631,395	62,179,679	72,039,443	70,741,652
	86,975,079	82,475,777	97,706,311	96,247,011

12 Deposits

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Karnaphuli Gas Distribution Company Ltd.	44,293,183	17,448,825	44,293,183	17,448,825
Bank guarantee margin	5,850,000	5,850,000	5,850,000	5,850,000
BEPZA	2,794,286	2,794,286	2,794,286	2,794,286
Central Depository Bangladesh Ltd.	500,000	500,000	500,000	500,000
Chattagram Palli Biddut Shamity-1	1,913,998	1,913,998	1,913,998	1,913,998
BPDB	205,000		205,000	
	55,556,468	28,507,109	55,556,467	28,507,109

12 Prepayments

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Insurance premium	20,041,542	15,339,866	9,049,167	8,578,993
BERC license fees	668,633	668,633	876,966	876,966
Prepayment against LC Margin	509,058,734	509,058,734	889,977,925	889,977,925
LC Margin	1,602,684	-	2,773,186	-
Bank guarantee commission	1,813,551	-	2,483,617	-
	533,185,143	525,067,233	905,160,862	899,433,884

13 Investment in marketable securities

See accounting policy in Note 58D

<i>In Taka</i>	30 September 2024	30 June 2024
Cash available for share purchase	30,446	30,896
Financial assets classified as fair value through profit and loss	144,183,880	137,828,680
	144,214,326	137,859,576

13.1 Financial assets classified as fair value through profit and loss

Name of the Compan	No. of shares	Rate per share	Market value at 30 September 2024	Cost price	Changes in fair value	Market value at 30 June 2024
BEXIMCO	511,000	115.60	59,071,600	82,238,736	-	59,071,600
SHAHJABANK Square	865,200	18.90	16,352,280	18,117,047	865,200	15,487,080
Pharmaceuticals Ltd	300,000	229.20	68,760,000	71,664,681	5,490,000	63,270,000
			144,183,880	172,020,464	6,355,200	137,828,680

14 Advance income tax

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	1,399,056	-	1,399,056	-
Paid during the period	5,411,016	5,411,016	4,342,403	4,342,403
Adjustment for completion of assessment	(1,399,056)	-	(1,399,056)	-
	5,411,016	5,411,016	4,342,403	4,342,403

15 Cash and cash equivalents

See accounting policy in Note 58D

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Cash in hand	15.1	1,012,999	1,012,999	1,012,999	1,012,999
Cash at bank	15.2	634,768,610	626,953,783	702,880,564	680,006,343
		635,781,609	627,966,782	703,893,563	681,019,342

15.1 Cash in hand

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Cash in hand	1,012,999	1,012,999	1,012,999	1,012,999
	1,012,999	1,012,999	1,012,999	1,012,999

15.2 Cash at bank

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Dhaka Bank PLC	67,270,127	60,191,522	489,989,694	467,851,693
Dutch Bangla Bank PLC	308,482,004	307,763,830	18,967,637	18,249,462
Shahjalal Islami Bank PLC	8,200	8,200	8,200	8,200
Eastern Bank PLC	35,261,378	35,261,378	33,944,783	33,944,783
Jamuna Bank PLC	7,840,858	7,840,858	13,760,121	13,760,121
Brac Bank PLC	24,810,225	24,810,225	17,135,994	17,135,994
City Bank PLC (Dividend distribution A/C)	2,110,918	2,110,918	10,398,347	10,398,347
The Hongkong and Shanghai Banking Corp. Ltd	107,971,619	107,955,389	45,410,792	45,394,562
Standard Chartered Bank	15,819,247	15,819,247	5,248,763	5,248,763
City Bank PLC	17,474,814	17,472,998	26,077,950	26,076,134
Bank Asia PLC	20,799,264	20,799,264	10,615,029	10,615,029
Citibank N.A	14,276,284	14,276,284	14,276,284	14,276,284
United Commercial Bank PLC	3,872	3,872	3,872	3,872
Mutual Trust Bank PLC	7,087,425	7,087,425	7,087,425	7,087,425
Prime Bank PLC	2,686,001	2,686,001	7,828,883	7,828,883
One Bank PLC	5,657	5,657	5,657	5,657
Pubali Bank PLC	2,860,716	2,860,716	2,121,133	2,121,133
	634,768,610	626,953,783	702,880,564	680,006,343

16 Share capital

See accounting policy in Note 58O

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Authorised				
1910,000,000 ordinary shares of Tk. 10 each	19,100,000,000	19,100,000,000	19,100,000,000	19,100,000,000
350,000,000 redeemable preference shares of	3,500,000,000	3,500,000,000	3,500,000,000	3,500,000,000
	22,600,000,000	22,600,000,000	22,600,000,000	22,600,000,000
Ordinary shares issued, subscribed and paid up				
Opening balance	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700
Closing balance	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700

During the Financial year 2023-2024 the Company has increased its Authorised Capital from 8 billion to 19.1 billion pursuant to the Scheme of Amalgamation of UJPL, UANPL and UEL with UPGDCL as decided in EGM held on date 09 November 2022 and as approved by the Honorable High Court Division of the Supreme Court of Bangladesh which was effective from 01 July 2023.

16.1 Particulars of shareholding:

In Taka		30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
	No. of shares	Value (Tk)	Value (Tk)	Value (Tk)	Value (Tk)
United Mymensingh Power Ltd	521,716,902	5,217,169,020	5,217,169,020	5,217,169,020	5,217,169,020
Investment Corporation of BD	16,178,079	161,780,790	161,780,790	161,780,790	161,780,790
General investors	41,800,289	418,002,890	418,002,890	418,002,890	418,002,890
	579,695,270	5,796,952,700	5,796,952,700	5,796,952,700	5,796,952,700

16.2 Percentage of shareholdings

Name of shareholders	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
United Mymensingh Power Ltd	90.00%	90.00%	90.00%	90.00%
Investment Corporation of Bangladesh	2.79%	2.79%	2.79%	2.79%
General investors	7.21%	7.21%	7.21%	7.21%
	100%	100%	100%	100%

16.3 Classification of shareholders by holding

Range of holding in number of shares	30 September 2024		30 June 2024	
	No. of shareholders	No. of shares	No. of shareholders	No. of shares
01 to 5000 shares	11,289	5,678,543	11,327	5,678,543
5,001 to 20,000 shares	379	3,520,639	367	3,520,639
20,001 to 50,000 shares	104	3,684,923	114	3,684,923
50,001 to 1,000,000 shares	91	18,238,505	90	18,238,505
1,000,001 to 10,000,000 shares	8	26,855,758	8	26,855,758
over 10,000,001 shares	1	521,716,902	1	521,716,902
	11,872	579,695,270	11,907	579,695,270

17 Share premium

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Share premium	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000
	2,046,000,000	2,046,000,000	2,046,000,000	2,046,000,000

This represents premium of Tk. 62 per share of 33,000,000 ordinary shares of Tk. 10 each.

18 Revaluation surplus

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Revaluation reserve	54,764,527	55,324,560	55,443,307	56,003,340
Depreciation charged during the period	(169,695)	(169,695)	(678,780)	(678,780)
	54,594,832	55,154,865	54,764,527	55,324,560

19 Retained earnings

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	26,437,586,536	24,731,237,288	22,951,409,252	26,051,181,553
Retained Earnings added on Amalgamation				311,090,920
Adjustment of Amalgamation				(5,315,495,163)
Net profit during the period	4,133,623,687	3,462,721,010	8,123,060,664	8,321,343,358
	30,571,210,223	28,193,958,298	31,074,469,916	29,368,120,668
Cash dividend for the year 2022-23	-	-	(4,637,562,160)	(4,637,562,160)
Depreciation on revalued assets	169,695	169,695	678,780	678,780
	30,571,379,918	28,194,127,993	26,437,586,536	24,731,237,288

20 Non-controlling interests

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	482,933,627	-	503,021,021	-
Addition during the year:	-	-	-	-
Dividend to minority shareholders	-	-	(152,040,000)	-
Profit during the period	55,103,574	-	135,654,910	-
Amalgamation consideration paid to	-	-	(3,702,304)	-
	538,037,202	-	482,933,627	-

21 Preference share capital

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Preference Share Capital (non-current portion)	-	-	-	-
Preference Share Capital (current portion)	1,200,000,000	-	1,200,000,000	-
	1,200,000,000	-	1,200,000,000	-

Refer to note 22.2 (b) for detail terms and conditions of these preference shares. Since this has mandatory redemption and coupon rate 9.75% is same as prevailing market interest rate for the similar facility management has considered it as liability.

22 Long term loan

See accounting policy in Note 58D

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Non-current portion	836,513,569	166,801,011	3,020,168,488	166,801,011
Current portion	728,137,327	500,134,343	1,343,970,680	500,134,342
	1,564,650,896	666,935,354	4,364,139,168	666,935,353

Non-current liabilities

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Investment Promotion and Financing Facility	669,712,558	-	658,025,271	-
Dutch Bangla Bank PLC	166,801,011	166,801,011	166,801,011	166,801,011
	836,513,568	166,801,011	824,826,281	166,801,011

Current liabilities

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Investment Promotion and Financing Facility	228,002,984	-	296,268,835	-
Dutch Bangla Bank PLC	500,134,343	500,134,343	500,134,343	500,134,343
	728,137,326	500,134,343	796,403,178	500,134,342

22.1 **United Power Generation and Distribution Company Ltd.**

Long term loan (LTL) facility

The following term loan was obtained for refinancing against already incurred expenses for settlement of accepted liabilities.

Nature of loan	Lender	Limit	Interest	Plant	Tenure	Year of maturity	Repayment terms
Term Loan	DBBL	BDT 100 Crore	13.00%	Jamalpur Plant	3 years	2025	6 equal Half-Yearly instalments
Term Loan	DBBL	BDT 100 Crore	13.00%	Anwara plant	3 years	2025	6 equal Half-Yearly instalments

The term loan is secured by:

- i. Usual charge documents.
- ii. One post dated cheque covering the subject facility.
- iii. Corporate Guarantee from United Enterprises & Co. Ltd. (UECL) supported by Board Resolution.
- iv. Standard Term Loan Agreement.

Short term loan (STL) facility

Nature of loan	Lender	Limit	Interest	Plant	Tenure	Year of maturity	Repayment terms
STL	Pubali Bank PLC	50 crore	12.75%	Anwara plant	Six months	2024	28.02.2025
STL	HSBC	359.2 crore	13.40%	Jamalpur Plant	1 year	2025	31.05.2025
STL	Bank Asia PLC.	70 crore	13.40%	Anwara plant	6 months	2024	23-12-24
STL	Brac Bank PLC	100 crore	13.40%	Jamalpur plant	6 months	2024	27.10.2024
STL	Brac Bank PLC	5 crore	13.40%	Anwara plant	O/D	N/A	N/A
STL	Dhaka Bank PLC	80 crore	13.40%	Jamalpur Plant	Six months	2024	30.09.2024
STL	Eastern Bank PLC.	100 crore	13.00%	Jamalpur Plant	9 Months	2025	31.5.2025
STL	Standard Chartered Bank	500 Crore	13.40%	Anwara plant	4 months	2024	31-08-24

The STL is secured by:

- i. Post dated cheque covering the subject facility.
- ii. Usual charge documents.
- iii. Corporate guarantee by the corporate guarantor.
- iv. Corporate Guarantee from United Enterprises & Co. Ltd. (UECL) supported by Board Resolution.
- v. Standard Term Loan Agreement.

22.2 United Ashuganj Energy Limited

Terms and repayment schedule

- a) The following loans were obtained under Investment Promotion and Financing Facility (IPFF) for procurement of capital machineries, civil construction and local procurement

Nature of loan	Lender	Limit	Interest	Tenure	Year of maturity	Repayment terms
IPFF loan	Dhaka Bank PLC	USD 21,940,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments
IPFF loan	Trust Bank PLC	USD 21,940,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments
IPFF loan	Mutual Trust Bank PLC	USD 14,620,000	6 month USD LIBOR + 0.3% (IPFF margin) + 1.75% (PFI's margin)	12 years	2027	40 equal quarterly instalments

The IPFF loan is secured by:

- i. Registered hypothecation (first charge) on machinery, plant, equipment, furniture, fixture and all other assets, both present and future, of the borrower along
- ii. Registered hypothecation (first charge) over all floating assets, both present and future, of the borrower along with notarised IGPA to sell the same.
- iii. Sponsors' undertaking to inject necessary equity funds to finance any cost overrun of the project
- iv. Personal guarantees by the personal guarantors nominated by United Enterprises & Co. Ltd.
- v. Corporate guarantees by the United Enterprises & Co. Ltd and Ashuganj Power Station & Co. Ltd.

- b) **Preference share**

Nature of loan	Lender	Limit	Dividend rate	Tenure	Year of maturity	Repayment terms
Preference share	Dhaka Bank PLC	BDT 2,000 million	9.75%	3 years	Nov' 2024	Yearly redemption. i) 1st year 20% ii) 2nd year 20%. lii) 3rd year 60%.

The Preference share is secured by:

- i. Three undated cheque covering the subject facility.
- ii. Corporate guarantee of United Enterprises & Co.
- iii. Put option and Share Retention Agreement between United Energy Limited and Preference Shares subscriber i. e investors (s) will always have the option to sell 100% outstanding of the Preference Shares to United Energy Limited.

23 Short term loan

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Pubali Bank PLC	500,000,000	500,000,000	500,000,000	500,000,000
Prime Bank PLC	279,859,437	279,859,437	-	-
HSBC	-	-	1,059,183,427	1,059,183,427
Bank Asia PLC	293,607,940	293,607,940	293,607,940	293,607,940
BRAC Bank PLC	2,674,244,050	2,674,244,050	1,682,519,672	1,682,519,672
Dhaka Bank PLC	-	-	500,000,000	500,000,000
	3,747,711,428	3,747,711,428	4,035,311,039	4,035,311,039

Refer to note 22.1 for terms and conditions.

24 Security money received

See accounting policy in Note 58D

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Lilac Fashion Wear Ltd	700,000	700,000	700,000	700,000
Huaxin Textile industries Limited	-	-	15,000,000	15,000,000
Label Makers Ltd.	2,000,000	2,000,000	-	-
	2,700,000	2,700,000	15,700,000	15,700,000

Security deposit received comprises of an amount equal to two months minimum charge received from Lilac Fashion Wear Ltd. and Label Makers Ltd.

25 Lease Liability

See accounting policy in Note 58S

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Land lease rent	21,113,721	21,113,721	22,472,123	21,393,374
Office rent	873,663	873,663	2,205,332	1,152,069
Balance at	21,987,383	21,987,383	24,677,455	22,545,442

25.1 Land lease rent

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Balance as at 01 July	22,472,123	21,393,374	22,472,123	22,472,123
Add: Interest charged during the period	313,923	313,923	1,295,554	1,295,554
Less: Payment made during the period	(593,576)	(593,576)	(2,374,303)	(2,374,303)
Balance as at	22,192,470	21,113,721	21,393,374	21,393,374

25.2 Office rent

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Balance as at 01 July	2,205,332	1,152,069	2,205,332	2,205,332
Add: Interest charged during the period	21,594	21,594	146,737	146,737
Less: Payment made during the period	(300,000)	(300,000)	(1,200,000)	(1,200,000)
Balance as at	1,926,926	873,663	1,152,069	1,152,069

Segregation of Land lease liability:

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Non-current portion	19,953,467	19,953,467	20,249,899	20,249,899
Current portion	2,033,916	2,033,916	2,295,542	2,295,542
	21,987,383	21,987,383	22,545,441	22,545,441

26 Deferred revenue

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Deferred revenue	150,796,970	-	158,733,653	-
	150,796,970	-	158,733,653	-

This pertains to the difference between capacity payments received from the customer and capacity payments recognised in statement of profit or loss and other comprehensive income in relation to the Power Purchase Agreement (PPA) due straight-lining of capacity revenue over the remaining PPA term following the application of IFRS 16

27 Trade and other payables

See accounting policy in Note 58D

In Taka	Note	30 September 2024		30 June 2024	
		Consolidated	Separate	Consolidated	Separate
Trade payables	27.1	5,425,832,755	4,457,103,416	6,845,419,289	6,311,398,301
Other payables	27.2	366,480,496	353,226,281	375,531,059	371,205,218
		5,792,313,251	4,810,329,697	7,220,950,348	6,682,603,519

27.1 Trade payables

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Gas bill	3,274,956,699	2,306,227,360	2,723,940,991	2,189,920,003
Liabilities for HFO purchase	2,150,876,056	2,150,876,056	4,121,478,298	4,121,478,298
	5,425,832,755	4,457,103,416	6,845,419,289	6,311,398,301

27.2 Other payables

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Share application money	919,597	919,597	919,597	919,597
Service charge on gas bill	17,659,092	17,659,092	34,425,951	34,425,951
Other operating expenses	96,427,596	96,427,596	87,573,865	87,573,865
Audit fee	-	-	632,500	632,500
TDS payable	469,385	469,385	11,209	11,209
VAT Payable	691,180	691,180	155,831	155,831
Bergen Engines Bangladesh Pvt.Ltd.	810,000	810,000	810,000	810,000
Wartsila Bangladesh Ltd	736,866		736,866	
Baraka Patenga Power Limited	166,675	166,675	166,675	166,675
Payable against suppliers	12,517,349		3,588,975	
LC Liability-HSBC	138,939,206	138,939,206	129,812,111	129,812,111
LC Liability-Dhaka bank	61,930,578	61,930,578	39,981,387	39,981,387
Security money deposit	693,000	693,000	693,000	693,000
Liabilities for import materials	34,519,973	34,519,973	76,023,092	76,023,092
	366,480,496	353,226,281	375,531,059	371,205,218

Share application money BDT 5,513,955 has been transferred to Capital Market Stabilization Fund.

28 Unclaimed dividend

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Unclaimed cash dividend for the year 20	5,264,750	5,264,750	5,281,598	5,281,598
Unclaimed cash dividend for the year 20	3,326,865	3,326,865	3,330,217	3,330,217
Unclaimed cash dividend for the year 20	64,497,750	64,497,750	64,548,362	64,548,362
	73,089,364	73,089,364	73,160,177	73,160,178

The Group has been transferred to the Capital Market Stabilization Fund total amount of Unclaimed cash dividend is BDT 1,31,20,898.

29 **Accrued expenses**
See accounting policy in Note 58D

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Interest expense payable	-	-	187,186	-
Provision for expenses	-	-	26,649,980	26,106,283
VAT payable	4,237,124	4,237,124	1,572,476	1,572,476
Other operating expenses	81,356,169	81,356,169	41,716,265	41,716,265
Directors' remuneration	1,800,000	1,800,000	1,800,000	1,800,000
Audit fees	805,000	-	2,650,000	1,845,000
Utility bill	1,728,567	1,728,567	1,855,714	1,855,714
Security expenses	345,450	345,450	399,267	399,267
Medical expenses	70,000	70,000	70,800	70,800
Welfare fund	22,000	22,000	23,600	23,600
Liabilities against LC in Dhaka Bank	15,052,208	-	20,495,514	-
O&M expense	10,711,794	10,711,794	3,042,083	3,042,083
Preference shares dividend accrued	92,826,652	-	65,566,627	-
	240,400,085	131,716,225	166,029,512	78,431,489

30 **Payable to related parties**
See accounting policy in Note 58D

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
United Ashuganj Energy Ltd	-	21,678,879	-	25,527,444
Leviathan Global BD Limited	-	502	-	502
United Engineering & Power Services Lt	35,954,294	2,340,800	23,242,139	2,340,800
United Enterprises & Co. Ltd	24,343,771,160	20,536,870,659	23,601,041,243	18,325,229,683
United Mymensingh Power Ltd	621,068	616,068	621,068	616,068
United Payra Power Ltd.	41,659	13,733	41,660	13,733
United Chattogram Power	37,400,000	-	37,400,000	-
Khulna Power Co. Ltd.	138,179	138,179	-	-
	24,417,926,360	20,561,658,819	23,662,346,109	18,353,728,229

The entity transacts with Related Parties, which are created, on the basis of common directorship. As per management decision, the entity has taken Loans from its Related Parties, in the form of cash and inventory, which are payable on demand and no interest. Detailed disclosure on Related Party transactions are shown in Note 44B. In addition the Group entities have taken loan from related parties to support funding need.

31 **Current tax liabilities**
See accounting policy in Note 58J

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Opening balance	8,359,473	6,598,119	5,840,646	4,079,291
Provision during the period	166,015,777	163,056,152	9,771,000	6,811,375
Tax paid AY 2023-2024 as per demand	-	-	85,181	85,181
Adjustment for completion of	(2,327,001)	-	(6,347,459)	(4,020,458)
Paid during the period	(22,478)	(22,478)	(357,270)	(357,270)
	172,025,770	169,631,792	8,992,099	6,598,119

UPGDCL has received an exemption from all such taxes from the Government of Bangladesh for 15 years from commencement. Income tax provisions has been made on DEPZ and CEPZ existing plant being the plant exemption period expired on June 2024. No provision is required for income tax on UPGDCL's DEPZ and CEPZ expansion plant as the plants tax exemption period have not expired on the reporting period.

No provision is required for income tax on the business income of Sylhet 28MW power plant, Anwara 300MW power plant and Jamalpur 115 MW of the Company and its subsidiary of UAEL. The Group has received exemption from income from power generation under the private sector power generation policy for a period of 15 years from the start of their commercial operation, vide SRO ref: 211-Ain/Aykor/2013-Income Tax ordinance (#36) 1984, dated 1 July 2013 for UAEL, Sylhet 28MW power plant and SRO ref: 246-Ain/Aykor/2016-Income Tax ordinance (#36) 1984, dated 26 July 2016 for Anwara 300MW power plant and Jamalpur 115 MW. Such exemption of Sylhet 28MW power plant, UAEL 195MW power plant, Anwara 300 MW power plant and Jamalpur 115 MW power plant will expire on 2028, 2030, 2034, 2034 respectively. However provision has been made on the non-business income only.

32 Revenue

See accounting policy in Note 58F

In Taka	Note	July to 30 September 2024		July to September 2023	
		Consolidated	Separate	Consolidated	Separate
Electricity supply	32.1	11,385,180,205	9,839,173,025	10,212,189,285	8,873,836,595
Steam supply	32.2	90,133,063	90,133,063	50,536,242	50,536,242
		11,475,313,268	9,929,306,088	10,262,725,527	8,924,372,837

32.1 Electricity supply

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Bangladesh Power Devt. Board (BPDB)	9,554,413,066	8,008,405,886	8,787,751,385	7,449,398,696
Bangladesh Exp. Proce. Zone Auth.(BEF)	1,428,487,630	1,428,487,630	1,015,922,376	1,015,922,376
Bangladesh Rural Elect. Board (BREB)	95,160,339	95,160,339	80,637,490	80,637,490
Private customers	307,119,169	307,119,169	327,878,033	327,878,033
	11,385,180,205	9,839,173,025	10,212,189,285	8,873,836,595

Break up of revenue from electricity supply

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Capacity payment	2,878,072,024	1,975,276,090	2,643,602,753	1,811,457,171
Fuel payment	4,656,117,405	4,268,981,779	5,045,570,366	5,045,570,366
O & M payment	31,925,252		29,511,655	-
Energy payment	3,254,158,836	3,254,158,836	2,301,414,060	1,950,686,105
Supplimental Bill	255,940,015	182,138,504	107,546,283	47,706,530
True-up Bill	308,966,672	158,617,815	84,544,167	18,416,423
	11,385,180,205	9,839,173,025	10,212,189,284	8,873,836,595

The actual revenue billed by one of the group's entities, United Ashuganj Energy Limited, is BDT 1,538,070,497 recognition of BDT 7,936,683 has accrued due to the Company's implementation of IFRS 16 from the year 2020 from lessor's perspective, for which capacity payment element of revenue is straight-lined over the remaining period of the PPA.

32.2 Steam supply

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Gunze United Ltd	8,702,585	8,702,585	7,149,995	7,149,995
Global Labels (Bangladesh) Ltd	5,160,946	5,160,946	1,639,963	1,639,963
Croydon-Kowloon Designs Ltd	1,330,269	1,330,269	698,754	698,754
Talisman Ltd	2,695,892	2,695,892	1,730,095	1,730,095
Sewtech Fashions Limited	3,226,568	3,226,568	1,753,948	1,753,948
Universal Jeans Limited	24,835,742	24,835,742	22,078,382	22,078,382
Pacific Jeans Ltd.	14,755,678	14,755,678	14,467,488	14,467,488
Young International	20,920,355	20,920,355	1,017,618	1,017,618
	90,133,063	90,133,063	50,536,242	50,536,242

33 Cost of sales

In Taka	Note	July to 30 September 2024		July to September 2023	
		Consolidated	Separate	Consolidated	Separate
Fuel and energy		5,649,099,594	5,214,391,243	6,173,513,931	5,807,484,181
Spare parts and lube oil		264,673,913	243,890,299	331,151,959	312,805,361
Depreciation	5	795,594,700	522,407,688	586,313,717	423,826,469
Minimum load charge		14,716,006	14,716,006	10,694,095	10,694,095
Direct overhead		96,584,620	76,791,602	83,302,212	66,667,482
Repair and maintenance		30,831,703	30,831,703	18,841,671	18,094,130
Entertainment		1,434,054	1,434,054	3,495,953	3,495,953
Utility bill		8,632,709	8,632,709	5,946,655	5,946,655
Rent, rates and taxes		230,001	230,001	28,790	28,790
Security expense		1,632,385	1,632,385	1,794,761	1,794,761
Carrying charge		1,055,900	1,055,900	499,690	499,690
Travelling and conveyance		174,549	174,549	97,282	97,282
Wages		70,430	70,430	298,330	298,330
Vehicle running and maintenance		1,469,130	1,469,130	4,382,478	4,382,478
Environmental expenses		64,920	64,920	347,913	347,913
Electricity Bill		826,479	826,479	668,481	668,481
Printing and stationery		253,601	253,601	692,795	692,795
Site office expense		872,453	872,453	776,688	776,688
Telephone, mobile and internet		100,755	100,755	117,987	117,987
Worker welfare fund		69,600	69,600	65,602	65,602
Postage and courier		33,902	33,902	22,981	22,981
Automation and IP expense		24,260	24,260	26,380	26,380
Insurance premium		7,880,456	6,469,958	7,920,466	6,207,727
Gardening and beautification		44,110	44,110	35,367	35,367
Depreciation - right-of-use asset		5,422,427	365,723	5,422,427	365,723
Safety material		429,748	429,748	759,068	759,068
Medical Fees		212,800	212,800	200,266	200,266
HFO storage rent		2,716,878	2,716,878	2,264,065	2,264,065
HFO cargo inspection cost		62,920	62,920	17,397	17,397
HFO Transportation Cost		27,532,644	27,532,644	23,112,401	23,112,401
BERC License and others		26,019	26,019	122,643	122,643
Land rent		-	-	230,001	230,001
Computer Maintenance		1,110	1,110	2,770	2,770
		6,912,787,338	6,157,848,141	7,263,167,221	6,692,151,912

- 33.1 The Group signed agreements for all its operation, maintenance and management (O&M) services with a related party United Engineering and Power Service Ltd (UEPSL). It provides all technical support related to operation and management of the power plants. UEPSL raises invoice for actual cost and a service charge per month.

34 General and administrative expenses

In Taka	Note	July to 30 September 2024		July to September 2023	
		Consolidated	Separate	Consolidated	Separate
Directors' remuneration		5,400,000	5,400,000	5,400,000	5,400,000
Office maintenance		-		2,722,500	2,722,500
Advertisement		419,188	419,188	254,060	254,060
Depreciation	5	5,734,325	5,276,845	4,737,271	4,281,075
Vehicle running expenses		848,243	848,243	806,254	806,254
Bank charge and commission		205,138	205,138	259,689	259,689
Office rent		45,000	45,000	45,000	45,000
Office expenses		-		49,099	49,099
Consultancy fees		-		922,135	922,135
Entertainment		27,335	27,335	44,418	44,418
Traveling and conveyance		526,464	526,464	566,827	566,827
Postage, telephone and telex		6,258	6,258	853	853
License, fees and others		436,518	436,518	362,220	362,220
IRC expenses		-		89,476	89,476
Legal expense		25,000	25,000	200,000	200,000
Business Development Expenses		270,000	270,000		
Royalty fees		-		900,000	900,000
BERC Licenses		111,846	111,846	78,415	78,415
Environmental expenses		8,510	8,510		
Amortisation of right of use assets		253,039	253,039	253,039	253,039
		14,358,864	13,901,385	17,691,256	17,235,059

35 Other income

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Sale of used lube oil and drums	866,392	866,392	825,256	825,256
Scrap sale	2,788,653	2,788,653	8,940,097	8,940,097
Insurance Claim received	-		9,833,045	9,833,045
	8,771,796	8,771,796	19,598,399	19,598,399

36 Foreign exchange gain/(loss)
See accounting policy in Note 58l

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Foreign exchange loss - realised	(131,108,865)	(129,721,907)	(169,148,447)	(73,444,401)
Foreign exchange gain/(loss) - unrealised	28,649,069	45,234,012	(900,008,766)	(763,842,236)
Foreign ex. gain/(loss) on USD A/C- realised	(6,285,191)	(6,285,191)		
	(108,744,987)	(90,773,086)	(1,069,157,213)	(837,286,637)

37 **Net Finance (cost)/income**
See accounting policy in Note 58M

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Finance income	-	-	-	-
Interest on related party loan	189,327,905	189,327,905	224,107,638	224,107,638
Interest on short term deposits	-	-	477,113	477,113
Interest income on bank balance and fixed deposits	263,650	263,650	-	-
	189,591,556	189,591,555	224,584,751	224,584,752
	-	-	-	-
Interest on IPFF loan	17,336,320	-	67,208,017	-
Interest on short term & Long term loan	164,814,792	164,814,792	205,197,464	205,197,464
Preference share dividend paid	27,260,025	-	32,000,001	-
Bank charges and others	5,864,384	5,847,476	361,218	7,565
Bank guarantee and commission	670,066	-	3,549,465	3,108,874
Interest on lease	335,517	335,517	375,223	375,223
UPAS/Deferred LC Interest	800,112	-	-	-
Interest on UPAS LC	68,371,883	68,371,883	168,732	168,732
Syndication fee	548,921	-	1,734,732	-
	286,002,019	239,369,668	310,594,853	208,857,858
	96,410,463	49,778,112	86,010,102	(15,726,894)

38 **Income tax expenses**

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Current period expenses (note 39.1)	163,056,152	163,056,152	2,458,527	2,458,526.70
	163,056,152	163,056,152	2,458,527	2,458,526

38.1 **Effective tax rate calculation**

In Taka	Taxable income Before Tax	
	July to September 2024	July to September 2023
DEPZ existing plant	239,375,961	-
CEPZ existing plant	408,634,160	-
Sylhet 28 MW Plant	-	-
Anwara 300 MW plant	-	-
Jalapur 115 MW plant	-	-
	648,010,121	-
Other Income		
DEPZ existing plant	2,347,118	-
CEPZ existing plant	1,309,972	-
Sylhet 28 MW Plant	-	-
Anwara 300 MW plant	557,396	8,940,097
Jalapur 115 MW plant	-	-
	4,214,486	8,940,097
Total taxable income	652,224,607	8,940,097
Tax rate	25%	27.5%
	163,056,152	2,458,527

39 **Earnings per share**
See accounting policy in Note 58P

39.1 **Earnings per share**

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Profit attributable to the ordinary shareholders	4,133,623,687	3,462,721,010	1,810,954,142	1,410,565,997
Weighted average number of shares outstanding	579,695,270	579,695,270	579,695,270	579,695,270
Earnings per share	7.13	5.97	3.12	2.43

40 **Net asset value per share**

In Taka	30 September 2024		30 June 2024	
	Consolidated	Separate	Consolidated	Separate
Net assets	38,468,927,449	36,092,235,558	34,335,303,763	32,629,514,548
Weighted average number of shares outstanding	579,695,270	579,695,270	579,695,270	579,695,270
Net asset value per share	66.36	62.26	59.23	56.29

41 **Net operating cash flow per share**

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Net cash generated from operating activities	1,070,046,660	(537,801,858)	3,010,437,177	2,820,411,329
Weighted average number of shares outstanding (Basic)	579,695,270	579,695,270	579,695,270	579,695,270
Net operating cashflow per share	1.85	-0.93	5.19	4.87

42 **Reconciliation of net profit with cash flow from operating activities**

In Taka	July to 30 September 2024		July to September 2023	
	Consolidated	Separate	Consolidated	Separate
Net Profit tax for the period	4,188,727,261	3,462,721,010	1,843,839,609	1,410,565,997
Adjustment for:				
Depreciation	801,329,025	527,684,533	591,050,989	428,107,545
Amortisation of lease rent	618,762	618,762	5,675,466	618,762
Depreciation of ROU	5,056,704	-		
Unrealised (gain)/loss from marketable securities	(6,354,750)	(6,354,750)		
Foreign exchange (gain)/loss - un-realised	17,971,901		(324,172,142)	(324,172,142)
Interest on related party loan	(189,327,905)	(189,327,905)	(224,107,638)	(224,107,638)
Changes in:				
Inventories	2,596,341,102	2,603,702,419	190,466,455	190,824,920
Trade and other receivables*	(5,539,084,282)	(5,667,959,785)	(1,954,795,046)	(1,571,731,458)
Advances, deposits and prepayments	382,042,839	387,069,273	52,165,767	63,016,558
Trade and other payables*	(1,430,267,382)	(1,864,975,733)	2,813,427,378	2,861,504,498
Accrued expenses	75,184,243	45,986,646	25,113,662	(16,674,240)
Provision for tax	163,033,673	163,033,673	2,458,527	2,458,527
Inventories loan to related party	12,712,155		(2,749,168)	-
Accrued income	(7,936,684)		(7,936,682)	-
Net cash generated from operating	1,070,046,660	(537,801,858)	3,010,437,177	2,820,411,329

43 Related party transactions

During the period, the Group carried out a number of transactions with related parties. The names of the related parties and nature of these transactions have been set out in accordance with the provisions of IAS 24: Related party disclosures.

A Transactions with key management personnel

i. Loans to directors

During the year, no loan was given to the directors of the Group.

ii. Key management personnel compensation comprised the following:

The key management personnel includes the Group Managing directors.

a) Short-term employee benefit:

Short-term employee benefit includes remuneration, festival bonus and meeting attendance

In Taka	July to 30 September 2024	July to September 2023
Directors' remuneration	5,400,000	5,400,000
Board meeting fees	-	-
	5,400,000	5,400,000
b) Post employment benefit	-	-
c) Other long-term benefit	-	-
d) Termination benefit	-	-
e) Share-based payment	-	-
	5,400,000	5,400,000

B Other related party transactions

United Power Generation & Distribution Company Ltd.

	Transaction value during the period		Receivable/ (Payable) Balance	
	July to Sept 24	July to Sept 23	30 Sept 2024	30 Jun 2024
Sale of goods and services				
Gunze United Limited	-	249,933	2,003,853	2,003,853
Purchase of services				
United Engineering & Power Ser	61,903,120	79,805	(2,013,529)	(63,916,649)
Loans				
United Mymensingh Power Ltd.			19,116,592,414	17,898,958,131
Loan disbursed during the period	1,264,327,905		-	
Loan repaid during the period	(47,000,000)	1,524,979,085	-	
Loans				
United Enterprises & Co. Ltd.			(20,536,870,659)	(18,325,229,683)
Loan disbursed during the period	(4,776,640,976)	(4,357,500,000)		
Loan repaid during the period	2,565,000,000	6,746,300,000		
Purchase of Goods				
United Energy Trading Pte. Ltd.	-		-	
Transfer of inventory (spare parts)				
United Mymensingh Power Ltd.	(306,377)	43,086,569	34,572,817	34,879,194
United Lube Oil Ltd.	-	9,120,856	377,392	377,392
United Ashuganj Energy Ltd.	3,861,371	4,350,650	(21,473,665)	(25,335,035)
United Payra Power Plant	(80)	(96,549)	2,266,785	2,266,865
United Engineering & Power Servi	-		710,795	710,795
Leviathan Global Bangladesh Limi	-		(502)	(502)
United Hospital Ltd.	-		556,964	556,964
Khulna Power Ltd.	(264,009)		-	264,009
Office rent				
Neptune Commercial Ltd.	-		-	-

United Ashuganj Energy Ltd

In Taka	Transaction value during the period ended 30 September			Balance outstanding as at	
	July to Sept 24	July to Sept 23	30 Sept 2024	30 Jun 2024	
Purchase of goods and services					
United Engineering and Power Se	(19,793,018)	(16,634,730)	(33,613,494)	(20,901,339)	
United Lube Oil Ltd.	(13,125,200)	(6,353,600)	(6,771,600)	-	
Others					
United Enterprises & Co. Ltd.			(1,405,872,502)	(2,953,372,502)	
loan received during the period	(1,032,500,000)	(1,871,500,000)			
loan repaid during the period	2,580,000,000	700,000,000			
	.				
United Chattogram Power Ltd.			37,400,000	37,400,000.00	
loan received during the period	-	(37,400,000)			
Ashuganj Power Station Co. Ltd.			113,422,554	118,479,258	
Dividend					
Prepaid lease rent	5,056,704	5,056,704			
Transfer of inventory (spare parts)					
United Power Generation & Distribution Company Ltd. (inventory loan)	(3,848,564)	(4,350,650)	21,678,878	25,527,442	
United Mymensingh Power Ltd. (inventory loan)	204,194	201,979	2,812,413	2,608,218	
United Power Generation & Distribution Co.Ltd.- Jamalpur(inventory loan)	(12,805)	(55,197)	(205,213)	(192,408)	
United Payra Power Ltd. (inventory loan)	-	472,343	(27,927)	(27,927)	

Leviathan Global BD Ltd

	Transaction value during the period ended 30 September			Balance outstanding as at	
	July to Sept 24	July to Sept 23	30 Sept 2024	30 Jun 2024	
Loan:					
United Enterprises & Co. Ltd			(2,401,027,999)	(2,322,439,057)	
Loan disbursed					
Loan interest	78,588,942	286,176,850			
United Power Generation and Distribution Company Ltd.					
Loan disbursed	-	-	502	502	
Loan repaid					

44 Financial instruments - Fair values and risk management

Accounting classifications and fair values

The following table shows the carrying amounts and fair values, where applicable, of financial assets and financial liabilities. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

30 September 2024		Carrying amount						Fair value				
In Taka	Note	Fair value- hedging instruments	Mandatorily at FVTPL – others	debt instrumen ts	FVOCI – equity instruments	Financial assets at amortised cost	Other financial liabilities	Total	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value												
Investment in marketable securities	13	-	144,214,326	-	-	-	-	144,214,326	144,214,326	-	-	144,214,326
		-	144,214,326	-	-	-	-	144,214,326	144,214,326	-	-	144,214,326
Financial assets not measured at fair value												
Trade and other receivables	10	-	-	-	-	17,914,619,705	-	17,914,619,705	-	-	-	-
Receivable from related parties	11	-	-	-	-	19,531,144,551	-	19,531,144,551	-	-	-	-
Cash and cash equivalents	15	-	-	-	-	635,781,609	-	635,781,609	-	-	-	-
		-	-	-	-	38,081,545,865	-	38,081,545,865	-	-	-	-
Financial liabilities not measured at fair value												
Borrowings	22	-	-	-	-	-	5,312,362,322	5,312,362,322	-	-	-	-
Security money received	24	-	-	-	-	-	2,700,000	2,700,000	-	-	-	-
Trade and other payables	27	-	-	-	-	-	5,792,313,251	5,792,313,251	-	-	-	-
Accrued expenses	29	-	-	-	-	-	240,400,085	240,400,085	-	-	-	-
Payable to related parties	30	-	-	-	-	-	24,417,926,360	24,417,926,360	-	-	-	-
		-	-	-	-	-	35,765,702,018	35,765,702,018	-	-	-	-
30 June 2024		Carrying amount						Fair value				
In Taka	Note	Fair value- hedging	Mandatorily at FVTPL –	FVOCI – debt	FVOCI – equity	Financial assets at amortised	Other financial liabilities	Total	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value												
Investment in marketable securities	13	-	137,859,576	-	-	-	-	137,859,576	137,859,576	-	-	137,859,576
		-	137,859,576	-	-	-	-	137,859,576	137,859,576	-	-	137,859,576
Financial assets not measured at fair value												
Trade and other receivables	10	-	-	-	-	7,638,148,438	-	7,638,148,438	-	-	-	-
Receivable from related parties	11	-	-	-	-	17,941,460,649	-	17,941,460,649	-	-	-	-
Cash and cash equivalents	15	-	-	-	-	681,019,342	-	681,019,342	-	-	-	-
		-	-	-	-	26,260,628,429	-	26,260,628,429	-	-	-	-
Financial liabilities not measured at fair value												
Borrowings	22	-	-	-	-	-	4,702,246,393	4,702,246,393	-	-	-	-
Security money received	24	-	-	-	-	-	15,700,000	15,700,000	-	-	-	-
Trade and other payables	27	-	-	-	-	-	7,803,858,931	7,803,858,931	-	-	-	-
Accrued expenses	29	-	-	-	-	-	78,431,488	78,431,488	-	-	-	-
Payable to related parties	30	-	-	-	-	-	18,353,728,229	18,353,728,229	-	-	-	-
		-	-	-	-	-	18,353,728,229	30,953,965,041	-	-	-	-

45 Financial risk management

The Group has exposure to the following risks from its use of financial instruments.

- A Credit risk
- B Liquidity risk
- C Market risk

The Board of Directors have overall responsibility for the establishment and oversight of the Group's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the Group. The Board is assisted in its oversight role by the Audit Committee. Internal audit, under the purview of Audit Committee, undertakes both regular and adhoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

A Credit risk

Credit risk is the risk of a financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers. Management monitors the exposure to credit risk on an ongoing basis. The maximum exposure to credit risk is represented by the carrying amount of financial assets in the statement of financial position.

i) Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

In Taka	Note	30 September 2024	30 June 2024
Trade and other receivables	10	17,914,619,705	12,375,535,424
Receivable from related parties	11	19,531,144,551	17,943,876,460
Investment in marketable securities	13	144,214,326	137,859,576
Cash and cash equivalents (excluding cash in hand)	15	634,768,610	702,880,564
		38,224,747,192	31,160,152,024

ii) Ageing of trade and other receivables

In Taka	30 September 2024	30 June 2024
Not past due	3,895,128,613	3,154,339,892
Past due 0-30 days	3,015,978,024	3,113,614,771
Past due 31-60 days	3,694,783,034	3,201,760,578
Past due 61-90 days	2,372,165,682	2,585,180,205
Past due 91-120 days	2,505,863,147	2,564,165,111
Past due 121-365 days	2,542,362,062	3,123,139,691
Past due 365+ days	140,419,939	191,327,221
	18,166,700,500	17,933,527,471

B Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due that are settled by delivering cash or another financial asset. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

Typically, the Group ensures that it has sufficient cash and cash equivalents to meet expected operational expenses, including financial obligations through preparation of the cash flow forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date.

Exposure to liquidity rate risk

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted, and include estimated interest payments and exclude the impact of netting agreements.

30 September 2024

In Taka	Note	Carrying amount	Total	Contractual cash flows	
				6 months or less	Over 6 months
Non-derivative financial liabilities					
Long term loan - n	22	1,564,650,894	1,564,650,894	1,146,394,110	418,256,784
Short term loan	23	4,475,848,754	4,475,848,754	2,237,924,376.93	2,237,924,377
Trade and other p.	27	5,792,313,251	5,792,313,251	4,450,068,663	1,342,244,588
Accrued expenses	29	240,400,085	240,400,085	240,400,085	-
Payable to related	30	24,417,926,360	24,417,926,360	24,417,926,360	-
		36,491,139,344	36,491,139,344	32,492,713,595	3,998,425,749
Derivative financial liabilities					
		-	-	-	-
		36,491,139,344	36,491,139,344	32,492,713,595	3,998,425,749

30 June 2024

In Taka	Note	Carrying amount	Total	Contractual cash flows	
				6 months or less	Over 6 months
Non-derivative financial liabilities					
Long term loan	22	1,621,229,459	1,621,229,459	777,279,015	843,950,444
Short term loan	23	4,831,714,217	4,831,714,217	5,396,197,222	(564,483,006)
Trade and other p.	27	7,220,950,348	8,448,367,534	8,448,367,534	-
Accrued expenses	29	166,029,512	155,924,417	155,924,417	-
Payable to related	30	23,662,346,109	29,520,486,041	29,520,486,041	-
		37,502,269,645	44,577,721,668	44,298,254,230	279,467,438
Derivative financial liabilities					
		-	-	-	-
		37,502,269,645	44,577,721,668	44,298,254,230	279,467,438

C Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

i. Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rate. The Group is exposed to foreign currency risk relating to purchases and other transactions which are denominated in foreign currencies.

Exposure to currency risk

The Group's exposure to foreign currency risk arising from foreign currency denominated assets and liabilities at balance sheet date denominated in US dollar (USD) and British Pound (GBP) are as follows:

	30 September 2024		30 June 2024	
	USD	GBP	USD	GBP
Cash and cash equivalents	10,483	153	10,510	153
Share application money	(10,483)	(153)	(10,510)	(153)
Net exposure	-	-	-	-

The following significant exchange rates have been applied:

In Taka	Quarter-end spot rate	
	30 September 2024	30 June 2024
USD	117.96	109.18
GBP	140.00	141.79

ii. Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings and deposits.

Exposure to interest rate risk

The interest rate profile of the Group's interest-bearing financial instruments as at statement of financial position date is as follows:

In Taka	Note	30 September 2024	30 June 2024
Fixed rate instruments			
Financial assets			
Receivable from related parties	11	19,531,144,551	17,943,876,460
Financial liabilities			
Payable to related parties	30	(24,417,926,360)	(23,662,346,109)
Variable rate instruments			
Financial liabilities			
Long term loan - non-current portion	22	(1,564,650,894)	(1,621,229,459)
		(6,451,432,703)	(7,339,699,108)

46 Operational risk

Operational risk constitutes the ability of the Group's power projects to generate and distribute stipulated electricity to its off-takers. Technology used, fuel supply arrangement, operational and maintenance (O&M) arrangement, political or force majeure in the form of natural disaster like floods, cyclone, tsunami and earthquake may hamper normal performance of power generation. The timely and appropriate maintenance of the distribution networks of the plant reduces the chance of major disruptions. However, severe natural calamities which are unpredictable and unforeseen have the potential to disrupt normal operations of the Group. Management believes that prudent rehabilitation schemes and quality maintenance will lessen the damages caused by such natural disasters. Most importantly, all the above risks of the Group are covered under the separate insurance agreements between Pragati Insurance Company Limited to compensate for all the potential damages caused in such situations.

47 Contingent assets

The Company has raised a claim against BEPZA for losses suffered as a result of BEPZA failing to timely provide vacant possession of required land and gas connection and a consequent 234 day delay in the Company commencing commercial operation.

In March 2015 an Arbitration Tribunal (consisting of three arbitrators, one appointed by the Company, other appointed by BEPZA and the chairman of the Tribunal) has been appointed by the both arbitrator. The Tribunal ordered that BEPZA compensate the Company for the following amounts.

In Taka	30 September 2024	30 June 2024
Service charge	18,733,918	18,733,918
Loss of warranty	17,424,510	17,424,510
Total	36,158,428	36,158,428

In April 2015, BEPZA took the matter to the Court of District Judge, Dhaka. The final Judgment on 7 March 2022 goes in favor of UPGDCL.

48 Commitments

The Group had the following outstanding letters of credit (LC) as at 30 September 2024 against which it is committed to purchase spare parts, lube oil etc.

		30 September 2024	30 June 2024
	Currency	Invoice value	Invoice value
UPGDCL	USD	28,398,781	1,098,690
	EUR	1,697,400	-
UAEL	USD	14,180	28,485
	EUR	153,036	33,197
LGDBL	USD	-	-
	EUR	-	-

49 Contingent liabilities

49.1 Contingent liabilities relating to bank guarantees amounted to:

United Power Generation & Distribution Company Ltd

Beneficiary	Expiry date	30 September 2024	30 June 2023
In Taka			
Titas Gas Transmission & Distribution Co. Ltd.	11 Nov. 2028	78,790,400	78,790,400
Titas Gas Transmission & Distribution Co. Ltd.	11 Dec. 2028	6,628,382	6,628,382
Karnaphuli Gas Distribution Company Ltd.	23 Jan. 2028	34,897,650	34,897,650
Karnaphuli Gas Distribution Company Ltd.	20 June 2028	8,647,617	8,647,617
Karnaphuli Gas Distribution Company Ltd.	2 March 2024	71,724,353	71,724,353
Customs House-Dhaka and Chattogram	Unconditional & Continuous	17,632,152	17,632,152
Jalalabad Gas Transmission and Distribution Systems Ltd.	12 October 2029	48,396,019	48,396,019
Dhaka Bank PLC	14 Jul 2029	463,150,000	463,150,000

United Ashuganj Energy Ltd.

Beneficiary	Expiry date	30 September 2024	30 June 2023
In Taka			
Bangladesh Power Development Board	7 June 2025	380,000,000	380,000,000
Bakhrabad Gas Distribution Company Ltd.	13 June 2026	287,472,356	287,472,356
		667,472,356	667,472,356

Leviathan Global BD Ltd

Beneficiary	Expiry date	30 September 2024	30 June 2023
In Taka			
Karnaphuli Gas Distribution Company Limited	10-Sep-23	53,688,716	53,688,716
Dhaka Customs House	Open Ended	-	31,795,876
		53,688,716	85,484,592

- 49.2 In line with the provisions of its gas supply agreements, the Company has historically been charged for gas consumption by its gas suppliers at the rate set for Independent Power Producers (IPPs). However, on 2 January 2018, the Energy and Mineral Resources Division of the Ministry of Power, Energy and Mineral Resources decided in a meeting that gas-based power plants will be charged for gas consumption at revised rate. Pursuant to this decision, despite UPGDCL being an IPP and supplying electricity to BEPZA and National Grid, the Company's gas suppliers started charging for gas supply at Captive rate.

Having been aggrieved, the Company has filed two separate writ petitions, dated 22 May 2019 and 23 June 2019 respectively, with the Honorable High Court Division of the Supreme Court of Bangladesh against the above decision of Energy & Mineral Resources Division, and claim from the gas suppliers. As the Judgments from the High Court Division stated that the decision by the Energy and Mineral Resources Division of the Ministry of Power, Energy and Mineral Resources does not call for the interference of the High Court Division, UPGD subsequently filed a civil review petition and a review petition to leave to appeal in the Appellate Division of the Supreme Court Division both of which were discharged subsequently.

While the aforesaid legal process was ongoing, the Company also pursued discussion with relevant stakeholders and as a result, the Energy and Mineral Resources Division of the Ministry of Power, Energy and Mineral Resources in its meeting on 15.10.2023 took the following decision:

- Gas consumed for generating power supplied to the national grid and BEPZA will be charged at the rate set for IPPs from February 2023 onwards.
- Gas consumed for generating power supplied to other customers by the company will be charged at the rate set for captive power producers.
- Necessary steps to be taken to provide IPP license to UPGDCL's two power plants located in Dhaka and Chattogram EPZ.

However, no specific decision has been taken during that meeting regarding the gas rate to be applicable for the interim period (from January 2018 to January 2023). Upon receiving the judgment from the Honorable Supreme Court regarding the review petition filed by the Company, the Energy & Mineral Resources Division of Ministry of Power, Energy & Mineral Resources has yet to provide any directives related to settlement of the gas rate for the interim period.

Meanwhile, the Company's gas suppliers, Titas Gas Transmission & Distribution Company Limited and Karnaphuli Gas Distribution Company Limited, have claimed additional charges amounting to BDT 4,683,357,429 (for the period January 2018 to June 2024) and BDT 2,463,500,000 (for the period May 2018 to January 2023), respectively for payment at Captive rate. Against this additional disputed demand, the Company has made a partial provision of BDT 1,342,244,588 for gas bill at Captive rate for Gas consumed to generate power supplied to other customers. Management is closely observing the situation and also in discussion with relevant stakeholders to reach an amicable solution of this additional disputed demand.

50 Bank facilities

The Group enjoys the following credit facilities from the following financial institutions:

30 September

United Power Generation & Distribution Company Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	STL & LTL	Overdraft limit	Bank guarantee facilities - limit
Dhaka Bank PLC	3,023,000,000	300,000,000	500,000,000	150,000,000	841,540,000
Jamuna Bank PLC	2,000,000,000	250,000,000	-	-	300,000,000
HSBC Bank Bangladesh	5,289,000,000	-	750,000,000	51,000,000	-
Standard Chartered Bank	10,500,000,000	-	2,800,000,000	-	-
Citi Bank NA	3,600,000,000	-	-	-	-
Pubali Bank PLC	2,100,000,000	-	-	500,000,000	1,000,000,000
City Bank PLC	9,500,000,000	-	1,000,000,000	-	-
Bank Asia PLC	4,250,000,000	-	2,350,000,000	-	-
Dutch Bangla Bank PLC	1,300,000,000	-	2,200,000,000	-	-
Mutual Trust Bank PLC	2,000,000,000	-	-	-	-
Prime Bank PLC	1,000,000,000	500,000,000	1,500,000,000	-	-
United Commercial Bank PLC	2,000,000,000	-	500,000,000	-	-
Brac Bank PLC	5,250,000,000	-	50,000,000	-	-
Eastern Bank PLC	4,200,000,000	-	2,200,000,000	-	2,200,000,000
Total	56,012,000,000	1,050,000,000	13,850,000,000	701,000,000	4,341,540,000

United Ashuganj Energy Ltd

Name of the bank	Letter of credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Overdraft limit	Bank guarantee facilities - limit
Dhaka Bank PLC	500,000,000	-	-	-	667,472,356
Total	500,000,000	-	-	-	667,472,356

Leviathan Global BD Ltd

Name of the bank	credit - limit	Loan against Trust Receipt - limit	Short Term Loan	Bank guarantee facilities - limit	Term Loan
Dhaka Bank PLC	670,000,000	-	-	-	-
Total	670,000,000	-	-	-	-

51 Expenditure in equivalent foreign currency

In Taka	30 September 2024	30 June 2023
Foreign travel for business purpose	-	-
	-	-

52 Capacity and production

United Power Generation & Distribution Company Ltd

Location of plant	July to September 2024			July to September 2023	
	Installed capacity (MWH)	Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Dhaka EPZ	164,000	91,497	56%	83,090	51%
Chattogram EPZ	144,000	131,000	91%	125,726	87%
Sylhet 28MW power plant	56,000	26,074	47%	43,394	77%
Anwara 300 MW power plant	600,000	96,589	16%	244,299	41%
Jamalpur 115 MW Power plant	230,000	141,253	61%	82,019	36%
Total	1,194,000	486,414	41%	578,528	48%

United Ashugani Energy Ltd

Location of plant	July to September 2024			July to September 2023	
	Installed capacity (MWH)	Actual production (MWH)	Capacity utilisation (%)	Actual production (MWH)	Capacity utilisation (%)
Ashuganj	390,000	104,807	26.87%	104,910	26.90%

53 Number of employees

The Group has no employees. Operation and maintenance activities are managed by 458 personnel for UPGDCL, 83 personnel for UAEL and 08 personnel for LGBDL provided by United Engineering and Power Services Ltd under separate O&M contracts.

54 Comparatives and rearrangement

As per IAS 1, an entity shall present comparative information in respect of preceding period for all amounts reported in the current period's financial statements. Comparative information has been presented for 1st quarter from July to September 2023, for all numeric information in the financial statements and also for the narrative and descriptive information where it is relevant for the understanding of the current year's financial statements.

Previous period's figures have been rearranged, wherever considered necessary to conform to the current period's presentation.

55 Events after the reporting date

Events after the reporting date that provide additional information about the Group's position at the reporting date or those that indicate the going concern assumption is not appropriate are reflected in the financial statements. Events after the reporting date that are not adjusting events are disclosed in the notes when material.

The Board of Directors in its 111th meeting held on 28 October 2024 recommended cash dividend @60% per share equivalent to Taka 6.00 of Face Value Taka 10.00 per share aggregating Tk 3,478,171,620. for the year ended 30 June 2024. The dividend is subject to final approval by the shareholders at the forthcoming annual general meeting of the Company.

There are no events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.

56 Going concern

The Group has adequate resources to continue in operation for the foreseeable future. For this reason, the management continues to adopt going concern basis in preparing the financial statements. The current resources of the Group provide sufficient fund to meet the present requirements of its existing business.

57 Basis of measurement

The consolidated financial statements have been prepared on historical cost basis except inventories which is measured at lower of cost and net realisable value on each reporting date.

58 Material accounting policies

The Group has consistently applied the following accounting policies to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

- A Basis of consolidated financial statements
- B Property, plant and equipment
- C Inventories
- D Financial instruments
- E Impairment
- F Revenue
- G Provisions
- H Contingencies
- I Foreign currency
- J Income tax
- K Employee benefits
- L Statement of cash flows
- M Finance income and finance expenses
- N Advances, deposits and prepayments
- O Share capital
- P Earnings per share
- Q Dividends
- R Materiality and aggregation
- S Leases
- T New accounting policy

A Basis of consolidated financial statements

The consolidated financial statements comprise the consolidated financial position and the consolidated results of operation of United Power Generation and Distribution Company Ltd. (the "Company") and its subsidiaries Leviathan Global BD Ltd. and United Ashuganj Energy Ltd., (collectively referred to as the 'Group').

Subsidiary is an enterprise controlled by the Group. Control exists when the Group has the power to govern the financial and operating policies so as to obtain benefits from its activities. In assessing control, potential voting rights that are presently exercisable are taken into account. The results of operations and total assets and liabilities of the subsidiary are included in the consolidated financial statements on a line by-line basis and the interest of non-controlling shareholders, if any, in results and net assets of the subsidiary are stated separately. The financial statements of the subsidiary are included in consolidated financial statement of the Group from the date of control achieved until the date of control ceased. The consolidated financial statements have been prepared in accordance with International Accounting Standard (IAS)- 27 "Separate Financial Statements" and International Financial Reporting Standard (IFRS)- 10: "Consolidated Financial Statements".

Name of subsidiaries	% of controlling interest	% of non-controlling interest
United Ashuganj Energy Ltd	92.41	7.59
Leviathan Global BD Ltd.	75.00	25.00

The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

ii) Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein UPGDCL has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

B Property, plant and equipment

Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes, after deducting trade discount and rebates, and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Subsequent costs

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its cost can be measured reliably. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of comprehensive income as incurred.

Depreciation

i) Property, plant and equipment is stated at cost less accumulated depreciation. All property, plant and equipment have been depreciated on straight line method.

ii) In respect of addition to fixed assets, full depreciation is charged in the month of addition irrespective of date of purchase in that month and no depreciation is charged in the month of disposal/retirement. Residual value is estimated to be zero for all assets.

The rates of depreciation vary according to the estimated useful lives of the items of all property, plant and equipment.

Considering the estimated useful life of the assets, the rates of depreciation are as follows:

For DEPZ, CEPZ and Sylhet 28 MW power plant	%
Plant and machinery	3.33 - 8.33
Gas line	2 - 8.33
Building and civil construction	3.33 - 8.33
Office equipment	10 - 15
Furniture and fixture	10
Motor vehicle	10

The depreciation rate For Anwara 300 MW power plant, Jamalpur 115 MW power Plant and United Ashuganj Energy Ltd. has been charged from 30 June 2024 are as follows:

	30-Jun-23	30-Jun-24
Plant and machinery	5.00%	Remaining useful life
Building and civil construction	5.00%	Remaining useful life
Office equipment	15%	15%
Furniture and fixture	10%	10%
Motor vehicle	10%	10%

The above units operates its power plant under a 15 years PPA with BPDB starting from its Commercial Operation Date (COD) on different. Previously there was an expectation that the duration of PPA could be extended and hence depreciation on plant and machineries have been changes @ 5% per annum considering estimated useful life of 20 years.

However, considering the current Government policy, overall energy situation, gas supply and other variables management has decided to change its estimated useful life and adopted a depreciation policy which will calculated depreciation policy on the basis of useful life up to the expiry of PPA. This change has been applied prospectively from the current reporting period.

Retirements and disposals

An asset is derecognised on disposal or when no future economic benefits are expected from its use and subsequent disposal. Gain or loss arising from the retirement or disposal of an asset is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset in the statement of profit or loss and other comprehensive income.

C Inventories

Inventories consisting mainly of spare parts, lube oil and chemicals are valued at lower of cost and net realisable value. Net realisable value is based on estimated selling price in the ordinary course of business less any further costs expected to be incurred to make the sale. Costs of inventories include expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. Cost of inventories is determined by using weighted average cost method.

When inventories are consumed, the carrying amount of those inventories is recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories is recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

D Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i. Recognition and initial measurement

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

ii. Classification and subsequent measurement

Financial assets

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Group may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets – Business model assessment:

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Group's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Company's continuing recognition of the assets.

Assessment whether contractual cash flows are Solely Payments of Principal and Interest (SPPI)

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Company's claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract.

year Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Financial assets – Subsequent measurement and gains and losses

Financial assets at FVTPL	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss.
Financial assets at amortised cost	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
Debt investments at FVOCI	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
Equity investments at FVOCI	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial assets include cash and cash equivalents, trade and other receivables and receivable from related parties.

(a) Cash and cash equivalents

Cash and cash equivalents comprise of cash balances and all cash deposits with maturities of three months or less that are subject to an insignificant risk of changes in their fair value, and are used by the Group in the management of its short-term commitments.

(b) Trade and other receivables

Trade and other receivables are recognised initially at fair value. Subsequent to initial recognition they are measured at amortised cost using the effective interest method, less any impairment losses.

iii. Financial liability

All financial liabilities are recognised initially on the transaction date at which the Group becomes a party to the contractual provisions of the liability.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled or expired. Financial liabilities include trade and other payables, related party payables, borrowings, accrued expenses etc.

(a) Trade and other payables

The Group recognises trade and related party payables when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits.

(b) Loans and borrowings

Principal amounts of the loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from reporting date are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from reporting date, unpaid interest and other charges are classified as current liabilities.

(c) Accrued expenses

Accrued expenses represent various operating expenses that are due at the reporting date which are initially measured at fair value.

E Impairment

Financial assets

IFRS 9 requires an assessment of expected credit losses ("ECL") for evaluating whether assets carried at amortised cost are impaired. The first stage of the evaluation requires an assessment of expected credit losses (ECL), which represent the possibility of default over the next 12 months. When a significant increase in credit risk has occurred, the financial asset is transferred to stage 2 and the ECL will be calculated using the possibility of default over the expected life of the financial instrument. When there is objective evidence that a financial asset is impaired, the financial asset will be transferred to stage 3 and lifetime ECL will be calculated.

Non financial assets

The carrying value of the non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated. An impairment loss is recognised whenever the carrying amount of the asset or its cash generating unit exceeds its recoverable amount. Impairment losses, if any, are recognised in the statement of profit or loss and other comprehensive income.

F Revenue

Revenue is recognized in the statement of comprehensive income upon supply of electricity and steam, quantum of which is determined by survey of meter reading. As per IFRS 15: Revenue from Contracts with Customers is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured. Revenue measured at the fair value of the consideration received or receivable.

Revenue is recognized, excluding Value Added Tax and other Government levies, on the basis of net units of energy generated and transmitted to the authorized customer's transmission systems and invoiced on a monthly basis upon transmission to the customers. Revenues are valued using rates in effect when services are provided to customers.

Revenue from Power Purchase

Revenue under Power Purchase Agreement (PPA) , comprises capacity revenue and energy revenue. Capacity revenue includes escalable component and non-escalable component. Energy revenue includes fuel payment as well as variable operation and maintenance (O&M) payment. Both the capacity and energy revenue (variable O&M) have a variable portion. These are based on inflation (foreign inflation and local inflation indexation factors) and changes in exchange rate. Such revenue is recognised when these factors are confirmed and supplemental and true-up invoices are subsequently raised. True up arises due to the difference in billing exchange rate and the payment date exchange rate of Sonali Bank Ltd.

Energy revenue for gas based power plants

Fuel payment revenue is recognised according to the terms set out in the PPA. Fuel cost related to natural gas for generating electricity is a pass-through expense for the Company to BPDB. Payment for the monthly gas consumption is made directly by the Company to the gas supplier. The constant portion of variable O&M payment revenue is calculated based on supply of electricity (quantum of which is determined by survey of meter reading) and is recognised according to the terms set out in the PPA.

Revenue from Power Supply

Revenue under Power Purchase Agreement (PPA) comprises with customers for electricity sales generally including one performance obligation. The Company has concluded that revenue from sale of electricity should be recognised at the point in time when electricity is transferred to the customer.

G Provisions

A provision is recognised in the statement of financial position when the Group has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessments of the time value of money and the risks specific to the liability.

H Contingencies

Contingencies arising from claims, litigation, assessment, fines, penalties, etc. are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

(i) Contingent liability

Contingent liability is a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

(ii) Contingent asset

Contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

I Foreign currency

Foreign currency transactions are translated into BDT/Taka at the exchange rates prevailing on the date of transactions.

Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rate prevailing at the reporting date.

Foreign currency denominated non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the foreign exchange rates prevailing at the transaction dates. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated using the foreign exchange rates ruling at the dates the fair value was determined.

J Income tax

Income tax expense comprises current and deferred tax. Income tax expense is recognised in profit and loss, except to the extent that it relates to items recognised in other comprehensive income or directly in equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

(i) Current tax

Current tax is the expected tax payable on the taxable income for the period, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years. Power generation companies in the Group are given tax exemptions for certain years beginning with the month of Commercial Date of Operation ("COD"). The summary of tax exemptions for the power plants operated in the Group are as below:

Entity	Plant	Tax provision status	Period	Expiry
UPGDCL	35 MW plant at DEPZ	Tax exemption on all income	15 years	2024
	47 MW plant at DEPZ	Tax exemption on all income	15 years	2028
	44 MW plant at CEPZ	Tax exemption on all income	15 years	2024
	28 MW plant at CEPZ	Tax exemption on all income	15 years	2028
	53 MW plant at Ashuganj	Tax exemption on business income	5 years	2027
	28 MW plant at Sylhet	Tax exemption on business income	15 years	2028
	300 MW plant at Anwara	Tax exemption on business income	15 years	2034
	115 MW plant at Jamalpur	Tax exemption on business income	15 years	2034
UAEL	195 MW plant at Ashuganj	Tax exemption on business income	15 years	2030
LGBD	50 MW plant at Chattogram			

(ii) Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for:

- temporary differences on the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and
- taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent it is probable that future taxable profits will be available against which they can be used. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

Deferred tax assets and liabilities are offset only if certain criteria are met.

As of 30 September 2024, the Company's power plant operated under tax exemption regime. It has examined the precedent of tax assessment completed of a power generation company for the year when its tax exemption ended, which shows the accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment at that point in time. On this basis, in the preparation of these financial statements, the Company has not considered any deferred tax relating to property, plant and equipment as the Company is still under tax exemption as at the reporting date.

K Employee benefits

Short term and termination benefits

Since operation and maintenance (O&M) activities of the Group are managed by employees of United Engineering and Power Services Limited under an O&M contract. Therefore, no provident fund, gratuity, termination benefit is applicable for the UPGDCL and its subsidiaries.

Workers profit participation fund (WPPF)

The government of Bangladesh has made an amendment to the Labour Law 2006 in July 2013. As per amended section-232 (chha) of the Act, any undertaking carrying on business to earn profit is liable to make provision for WPPF at 5% of the net profit and it also needs to be distributed within 9 months of the statement of financial position date. Operation and maintenance (O&M) activities of the Group are managed by employees of United Engineering and Power Services Limited under an O&M contract. Therefore, the provision of WPPF is not applicable for the Group.

L Statement of cash flows

Statement of cash flows has been prepared in accordance with the IAS 7: Statement of cash flows under the direct method.

M Finance income and finance expenses

Finance income comprises interest on financial deposits with banks and loans made to related parties. Finance income is recognised on an accrual basis and shown under statement of profit or loss and other comprehensive income. The Group's finance cost includes interest expense which is recognised at amortised cost.

N Advances, deposits and prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads.

Deposits are measured at payment value.

Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to statement of profit or loss and other comprehensive income.

O Share capital

Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with IAS 12.

P Earnings per share

The Company represents earnings per share (EPS) data for its ordinary shares. EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group by the weighted average number of ordinary shares outstanding during the period.

Q Dividends

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the annual general meeting, while interim dividend distributions are recognised in the period in which the dividends are declared and paid.

R Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

S Leases

i) The Company as a lessee

The Group recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased. Lease payments included in the measurement of the lease liability comprise the following:

- i. fixed payments, including in-substance fixed payments;
- ii. variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- iii. amounts expected to be payable under a residual value guarantee; and
- iv. the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

The lease liability is measured at amortised cost using the effective interest method. It is re-measured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Group's estimate of the amount expected to be payable under a residual value guarantee, if the Group changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment.

When the lease liability is re-measured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

The Company presents right-of-use assets that do not meet the definition of investment property in property, plant and equipment and lease liabilities separately in the statement of financial position.

Short-term leases and leases of low-value assets

The Group has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Group recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

ii) The Company as a lessor

At inception or on modification of a contract that contains a lease component, the Group allocates the consideration in the contract to each lease component on the basis of their relative stand alone prices.

When the Group acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Group makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Group considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

If an arrangement contains lease and non-lease components, then the Group applies IFRS 15 to allocate the consideration in the contract.

The Group recognises lease payments received under operating leases as income on a straight line basis over the lease term as part of 'capacity revenue'.

T New accounting policy

Adoption of new and revised Standards

a) New and amended IFRS Standards that are effective for the current period

The following are the amendments that are mandatorily effective for an accounting period that begins on or after 1 July 2023. Their adoption has not had any material impact on the disclosures or on the amounts reported in these financial statements.

- IFRS 16 Leases- Lease Liability in a Sale and Leaseback
- Amendments to IAS 1 Presentation of Financial Statements- Classification of liabilities as Current or Non-Current and Non-current Liabilities with Covenants.
- Amendments to IAS 7 Statement of Cash Flows and IFRS 7 Financial Instruments: Disclosures – Supplier Finance Arrangements.
- IFRS S1 General Requirements for Disclosure of Sustainability- related Financial Information
- IFRS S2 Climate-related Disclosures

b) New and revised IFRS Standards in issue but not yet effective

At the date of authorization of these financial statements, the Group has not applied the following new and revised IFRS Standards that have been issued but are not yet effective and in some cases had not yet been adopted by the

- Amendments to IFRS 10 and IAS 28 Sale or Contribution of Assets between an Investor and its Associate or Joint Venture
- Amendments to IAS 1 Amendments to IAS 1
- Amendments to IAS 7 and IFRS 7
- Classification of Liabilities as Current or Non-current Liabilities with Covenants Supplier Finance Arrangements
- Amendments to IFRS 16 Lease Liability in a Sale and Leaseback
- Lack of Exchangeability – Amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates.

The Board does not expect that the adoption of the Standards listed above will have a material impact on the financial statements of the Group in future periods.